Give All Information Completely Wake Required Affidavit Mail or Deliver Report to:		りってい。 WELL PLUGGING RECORD						
Conservation Division State Corporation Commission 800 Bitting Building	Allis							
Wichita, Kansas	Location as "NE/C	Location as "NE/CNW¼SW¼" or footage from lines						
NORTH	Lease Owner Citics arrice 'il to							
		Lease Name Johanson "'"						
		Office Address						
		Character of Well (completed as Oil, Gas or Dry Hole)						
	Date well complete	Date well completed 9-27-27						
	Application for plu	gging filed	9/22					
	Application for plug	gging approved	9/21			••••••		
	Plugging commence	ed	9/27	***************************************	***************************************	•		
	Plugging completed	***************************************	9/27		********			
	Reason for abando					•		
		is shandoned of						
		If a producing well is abandoned, date of last production 3,129. Was permission obtained from the Conservation Division or its agents before plugging was						
Locate well correctly on above Section Plat								
	monoca :	menced?						
Name of Conservation Agent who su Producing formation APPLICE Show depth and thickness of all water	pervised plugging of this wo	ell34CQ	Bøttop:	lon liettym pon4! T	Total Depth of V	Well3404		
Name of Conservation Agent who su Producing formationArmick	pervised plugging of this we .C Depth to er, oil and gas formations.	ell	Bøttopi	lon letty	Total Depth of V	Well3404		
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Name of Conservation Agent who sur Producing formation ARTHICK Show depth and thickness of all water OIL, GAS OR WATER RECOR	pervised plugging of this we Depth to per, oil and gas formations.	o top34CO	B øtkopi;	Size 1.5 !!	Put In	CASING REC		
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Name of Conservation Agent who sure Producing formation	pervised plugging of this wear. Depth to percent of the percent of	From ed, indicating when	To here the much	Size 1.5]!! 7!!	Put In 1.05† 3.401.1	CASING REC		
Name of Conservation Agent who sur Producing formation	pervised plugging of this wear. Depth to percent of the percent of	From ed, indicating when	To here the much	Size 1.5]!! 7!!	Put In 1.05† 3.401.1	CASING REC		
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Name of Conservation Agent who supproducing formation Agent who supproducing formation Agent who supproducing formation OIL, GAS OR WATER RECOR Formation Describe in detail the manner in introducing it into the hole. If cemerate feet for each plus agents agent agents agent	Depth to pervised plugging of this was plugging to or other plugs were used as set.	From ed, indicating whed, state the characteristics.	To To here the mucracter of sar	Size 3.5 " 7" d fluid was placence and depth p	Put In 1.05' 3.4Cl. 1 ed and the meth	CASING REC		
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(If additional description is necessary, use BACK of the Name of Plugging Contractor	is aheet)
Name of Plugging Contractor Willer Casing Pulling Jox	10-21-52
Address Creat Bend, Acusas	
\$4.************************************	, , , , , , , , , , , , , , , , , , ,

described well as filed and that the same are true and correct. So help me God.

(Signature)

23-8390-s

Subscribed and Sworn to before me this.

Notary Public.

6-51—20M

PLUGGING
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WELL RECORD 15-051-03371-0000

. Company Cities Service Oil Co.	Well No	o <u>4</u>	Farm J	ohansen "A"
Location 330' S. & 989.5' W. of	f NE Cor.	Sec.	22	T. 11 R. 17W
ElevationCou				
Drlg. Comm. Aug. 24, 1937				
Drlg. Comp. Sept. 27, 1937	Acid	None	· • • • • • • • • • • • • • • • • • • •	
T. D. 3404' Initial Prod.	1856 oil, 0 w	water, 24 hrs.	(natural)	
CASING RECORD: 16" OD 104' cem. 90 s 10" 1048' cem. 400 7" OD 3400' SIM cem. FORMATION RECORD: cellar & surface clay & sand sand & shells shale shale & shells sand shale spyrite shale & sand shale sand shale sand shale sand shale sand shale sand shale sed bed & shale anhydrite red bed shale & shells salt lime shale shale, shells & red rock shale & lime lime lime & shale lime lime & shale lime shale & cored 3398-3401)	10 106 145 220 473 544 554 562 600 655 745 770 780 885 895 975 1066 1128 1225 1455 1640 1795 1880 1985 2035 2075 2145 2805 3330 3375 3401	Top Cherty Top Simpson Top Arbuckl Penetration Total Depth Total fillu SYFO: 450 600 1000 1500 2250 2400 2750 3000 3160	Dolomite e p 3100' oi 1 00 1 1/20 1 10 1 1-1/20 1 10 1 1/20 1 1/20 1 1/20 1 1/20 1 1/20	
lime SIM Corr. 3403 = 3402 lime SIME	3403 3404 T.D.	PLL	IGGIN 6	