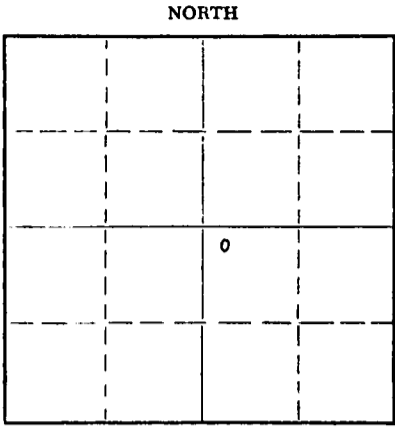


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Ellis County. Sec. 22 Twp. 11S Rge. (E) 17 (W)

Location as "NE/CNW/SW" or footage from lines NW NW SE
Lease Owner Socony Mobil Oil Company
Lease Name J. Johansen Well No. 2
Office Address 300 North Broadway, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed August 16 19 37
Application for plugging filed August 24 19 60
Application for plugging approved August 25 19 60
Plugging commenced November 1 19 60
Plugging completed November 4 19 60
Reason for abandonment of well or producing formation Not economical to produce.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production April 15 19 58
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Arbuckle Depth to top 3407 Bottom 3412 Total Depth of Well 3412 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3407	3412	7"	3408'	1915'
				10-3/4"	1155'	0
				16"	52'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back with sand from 3412' to 3400'. Spotted 5 sacks common cement from 3400' to 3375'. Shot 7" casing @ 2220' and 1920'. Pulled 65 joints (1915') of 7" casing. Spotted mud from 1920' to 1450'. Spotted 30 sacks gel from 1450' to 160'. Dumped 30 sacks common cement from 160' to 85', mud from 85' to 25', 10 sacks common cement from 25' to base of cellar. Filled cellar with dirt.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Ace Pipe Pulling Company
Address 2905-16th, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
G. S. Young, Jr. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. S. Young, Jr.
300 North Broadway, Wichita 2, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of November, 1960

My commission expires August 9, 1964

Notary Public. *James Kinsey*

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NOV 23 1960
11-23-60

Mobil Oil Company
SUPPLEMENT TO WELL RECORD

15-051-05814-000

X-8070

DATE November 10, 1960

LEASE J. Johansen	K-3044	WELL NO. 2	DISTRICT Wichita	DIVISION Denver
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STATE	COUNTY OR PARISH
-------	------------------

REASON FOR WORK Not economical to produce	<input type="checkbox"/> WORK OVER <input type="checkbox"/> CLEAN OUT <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> DRILL DEEPER <input type="checkbox"/> REDRILL <input checked="" type="checkbox"/> ABANDONMENT
--	---

APPROPRIATION NO. -	AMOUNT REQUESTED \$ -	APPROXIMATE EXPENDITURE \$ 755	ESTIMATED MONTHS TO PAY OUT -
------------------------	--------------------------	-----------------------------------	----------------------------------

WORK PERFORMED BY Ace Pipe Pulling Co.	DATE WORK COMMENCED 11-1-60	DATE COMPLETED 11-4-60
---	--------------------------------	---------------------------

PRODUCTION BEFORE
Shut Down 4-15-58

POTENTIAL TEST AFTER
Plugged and Abandoned

PREVIOUS T.D. 3412	P.B.T.D. -	MEASURING POINT -
PRESENT T.D. Plugged and Abandoned	P.B.T.D. -	MEASURING POINT -

PREVIOUS PRODUCING FORMATION (S) AND DEPTH (S) Arbuckle OH 3407-12	PRESENT PRODUCING FORMATION (S) AND DEPTH (S) Plugged and Abandoned
---	--

CHANGE (S) IN CASING RECORD
Filled 1915' of 7" casing.

SUMMARY OF OPERATIONS

Spotted sand from 3412' to 3400'. Spotted 5 sacks common cement from 3400' to 3375'. Shot 7" casing @ 2220' and 1920'. Palled 65 joints (1915') of 7" casing. Spotted mud from 1920' to 450'; spotted 30 sacks gal from 450' to 160'. Dumped 30 sacks common cement from 160' to 85', mud from 85' to 25', 10 sacks common cement from 25' to base of cellar. Filled cellar with dirt.

PLEASE CIRCULATE TO:
...DIST. SUPT.
...DIST. ENGR.
...MAT'L SUP.
...SAFETY SUP.
...OFF. MGR.
...GROUP SUP. <i>TVA</i> <input checked="" type="checkbox"/>
...FILE AFTER <input checked="" type="checkbox"/>
DESIGNATED
ROUTINE IS
COMPLETED

Orig: District Office well Record ✓
cc: Div. Oper. Supt.
Expl. & Prod. Acctg.
Prod. Supvr.

Record of Well No. 2

Owned by MAGNOLIA PETROLEUM CO.

J. Johansen

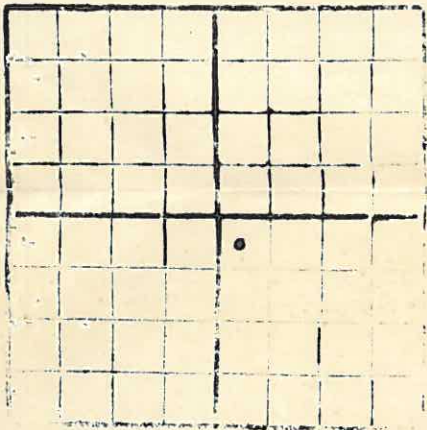
Farm Ellis County Kansas State
 NW NW SE Sec. 22-113-17W
 District Chase, Kansas

Rig Commenced	July 13	1937	E.B. McMurtry Parker Drilling Company	Contractor Contractor
Rig Completed	July 16	1937		
Drilling Commenced	July 18	1937		
Drilling Completed	August 16	1937		
Toped out Qts.				

Kind	Put In		Pulled		Left In		REMARKS
	Ft.	In.	Ft.	In.	Ft.	In.	
16" OD 84# Lapweld Casing	52		0		52		Cemented w/70 Sacks
10" OD 40# do "	1155		0		1155		Cemented w/528 Sacks
7" OD 24# Seamless	3408 SLM		0		3408		Cemented w/250 Sacks
"							
"							
"							

Transfer in No. 754 Out No.
 Estimated Oil Production 2401 Bbls. Pot. Gas Cu. Ft.
 Voucher No.

Sec. 22, Twp. 11S, Range 17W



FORMATION	TOP	BOTTOM	REMARKS
cellar	0	10	S.L.M. Correction 3408 = 3409
surface shale	10	80	Top Arbuckle 3407 Cor.
16" OD Csg. Set	52		7" OD Csg. Set 3408 Cor.
shale & shells	80	460	Arbuckle Line -
sand	460	610	cored 3409 3412
pyrite	610	630	Total Depth - SLM 3412
shale & shells	630	710	
sand	710	790	
shale & shells	790	980	
red bed	980	1145	
anhydrite	1145	1185	
10" Csg. Set	1155		
red bed	1185	1240	
red shale & shells	1240	1405	
shale & shells	1405	1975	
broken lime & shale	1975	2105	
shale & lime shells	2105	2164	
lime	2164	2300	
porous lime	2300	2315	
broken lime	2315	2355	
shale & lime	2355	2420	
broken lime	2420	2465	
shale & lime shells	2465	2530	
shale & shells	2530	2652	
shale & lime shells	2652	2705	
lime	2705	2757	
shale & limeshells	2757	2805	
shale & shells	2805	2855	
shale & lime	2855	2892	
lime	2892	3133	
broken lime	3133	3172	
lime	3172	3246	
broken lime	3246	3257	
lime	3257	3348	
shale & lime	3348	3383	
lime	3383	3390	
shale	3390	3408	
Top Simpson	3390		
Top Arbuckle lime	3406		
7" OD Csg. Set	3407		
cored	3395 - 3404		one
Cored	3404 - 3408		seals

Syfo Surveys
 OK at 500'
 OK " 1000'
 OK " 1250'
 OK " 1500'
 OK " 1750'
 OK " 2000'
 OK " 2500'
 1° off at 3000'

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 11-23-60
 CONSERVATION DIVISION
 Wichita, Kansas

Standardized

(over)

Record of Well No. 2

Owned by MAGNOLIA PETROLEUM CO.

J. Johansen

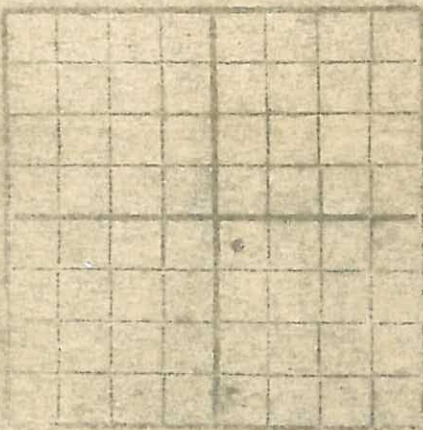
Farm Ellis County Kansas State
 NW NW SE Sec. 22-118-17W
 District Chase, Kansas

Rig Commenced	July 13	1937		
Rig Completed	July 16	1937	R.B. Maturtry	Contractor
Drilling Commenced	July 18	1937	Parker Drilling Company	Contractor
Drilling Completed	August 16	1937		
Toped out	Qs.			

Kind	Put In		Pulled		Left In		REMARKS
	Ft.	In.	Ft.	In.	Ft.	In.	
16" OD 84 Lapped casing	52		0		52		Cemented w/70 Sacks
10 1/2" OD 40' do	1155		0		1155		Cemented w/528 Sacks
7" OD 24' Seamless	3408	SLM	0		3408		Cemented w/250 Sacks
"							
"							
"							
"							

Transfer in No. 754 Out No.
 Estimated Oil Production 2401 Bbls. Pot. Gas Cr. Ft.
 Voucher No.

Sec. 22 Top 118 Range 17W



FORMATION	TOP	BOTTOM	REMARKS
cellar	0	10	S.L.M. Correction 3408 = 3409
surface shale	10	80	Top Arbuckle 3407 Cor.
16" OD Csg. Set	52		7" OD Csg. Set 3408 Cor.
shale & shells	80	460	Arbuckle Line -
sand	460	610	cored 3409 3412
pyrite	610	630	Total Depth - SLM 3412
shale & shells	630	710	
sand	710	790	
shale & shells	790	980	
red bed	980	1145	
anhydrite	1145	1185	
10 1/2" Csg. Set	1155		
red bed	1185	1240	
red shale & shells	1240	1405	
shale & shells	1405	1975	
broken lime & shale	1975	2105	
shale & lime shells	2105	2164	
lime	2164	2300	
porous lime	2300	2315	
broken lime	2315	2355	
shale & lime	2355	2420	
broken lime	2420	2465	
shale & lime shells	2465	2530	
shale & shells	2530	2652	
shale & lime shells	2652	2705	
lime	2705	2757	
shale & limshells	2757	2805	
shale & shells	2805	2855	
shale & lime	2855	2892	
lime	2892	3133	
broken lime	3133	3172	
lime	3172	3246	
broken lime	3246	3257	
lime	3257	3348	
shale & lime	3348	3383	
lime	3383	3390	
shale	3390	3408	
Top Simpson	3390		
Top Arbuckle lime	3408		
7" OD Csg. Set	3407		
cored	3395 - 3404		
Cored	3404 - 3408		

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CONTRACTOR'S STATEMENT

2000' Drig. @ 3.90	\$4,504.50
2000' Drig. @ 3.80	8,576.60
10 Hrs. Coring - Rotary @ 9.375	150.00
100 Day Ball & Feet @ 100.00	33.33
10 Hrs. Coring - Cable @ 100.00	62.50
100 Day Run Tubing & Hose @ 100.00	66.66
10 Hrs. Pumping Potential @ 100.00	49.99
Extra Run Tubing & Hoses @ 8.50	34.00
Insurance	3.24
Rental on Portable Front	250.00
1-02 Repaired Core Head & Catcher	56.86
	<u>\$13,787.66</u>
Loss Footage Cored by Cable Tools 3 @ 3.80	11.40
	<u>\$13,776.26</u>