

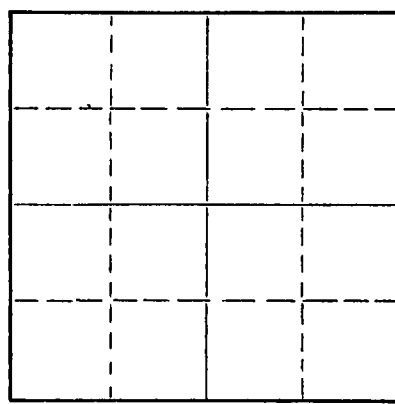
15-051-05309-0001

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Ellis County, Sec. 22 Twp. 11 Rge. (E) 17 (W)
Location as "NE/CNW/SW" or footage from lines 990' S 330' W of Center NEc
Lease Owner Cities Service Oil Co.
Lease Name Johansen "A" Well No. 8
Office Address Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 12-16-37 19
Application for plugging filed 3/1/54 19
Application for plugging approved 3/2/54 19
Plugging commenced 3/9/54 19
Plugging completed 3/15/54 19
Reason for abandonment of well or producing formation non-commercial

If a producing well is abandoned, date of last production 2/3/54 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty
Producing formation Arbuckle Depth to top 3368' Bottom _____ Total Depth of Well 3416 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				15 1/2"	119'	0
				10-3/4"	1090'	0
				7"	3368'	2481'
				4 1/2"	160'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand to 3320', 5 sx. cement to 3300', heavy mud to 310', rock bridge to 300', 25 sx. cement to 260', mud to 35', rock to 30', 10 sx. cement to surface.

03-20-54

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Schull Casing Pulling Co.
Address Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
James Porter (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James Porter
Box 553, Russell, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 19th day of March, 1954

My commission expires 2-17-1955 W. G. Smith Notary Public.

PLUGGING
FILE SEC 22 T. 11 S. 12 W.
BOOK PAGE 17 LINE 7

WELL RECORD

15-051-05809-0001

Company Cities Service Oil Co. Well No. 8 Farm Johansen "A"
 Location 990' South and 330' West of NE Cor. Sec. 22 T. 11 R. 17
 Elevation 1877 County Ellis State Kansas
 Opening February 26, 1952 Contractor Folger Drilling Company
 Reopening February 28, 1952 Acid 250 gals. 3408-12 (3-10-52)
 T.D. 3480' Initial Prod. 33 oil, 327 water, 24 hrs. (3-26-52)
 P.S.T.S. 3416'

DETAILED RECORD:

CEMENT RECORD:

7" @ 3367' cem. 255 sx cement
 160' of 4 1/2" liner at 3480' with 50 sx cement.

FORMATION RECORD:

Old Total Depth	3382'
line	3382-3421
shale, green	3445
line & shale	3480 T. B.

Top Arbuckle	3368'
Penetration	112'
Total Depth	3480'

Drilled cement to 3479'

Perf. 21 shots 3419-24

1580' water in 40 mins.
 2339' water in 1 hr. 40 mins.
 2534' water in 4 hrs. 40 mins.

Set retainer at 3400' and squeezed with 50 sacks cement; 30 sacks through perforations; 1500# standing pressure.

Drilled cement to 3416'

Perf. 17 shots 3408-12.

3-10-52 az. 250 gals. 3408-12.

03-02-54

WELL RECORD 15-051-05809-0000

Company Cities Service Oil Company Well No. 8 Farm Johansen "A"
 Location 330' North and 330' West of E/6 Cor. NE/4 Sec. 22 T. 11 R. 17W
 Elevation _____ County Ellis State Kansas
 Drlg. Comm. November 7, 1937 Contractor J. E. Mabee
 Drlg. Comp. December 10, 1937 Acid ?
 T.D. 3382' Initial Prod. 2310 oil, no water, 24 hrs. after acid.

CASING RECORD:

15-1/2" @ 119' cem. 100 sx
 10-3/4" @ 1090' cem. 525 sx
 7" @ 3367' cem. 255 sx

FORMATION RECORD:

surface clay & sand	60
shale & shells	470
sand	543
iron pyrite & Hard sand	558
hard sand	580
shale	640
sand & shale	735
shale & shells	975
shale, shells & red beds	1080
lime	1082
anhydrite lime	1130
red beds & shale	1285
shale & shells	1515
salt	1640
shale & shells	1865
shale & lime	2095
lime	2123
lime broken	2188
lime & shale	2540
shale & shells	2648
lime & shale	2824
lime	3110
SLM CORR. 3110 = 3115	
lime	3139
lime & shale	3203
lime broken	3233
lime	3285
lime & shale	3300
SLM CORR. 3300 = 3296	
lime & shale	3300
broken lime	3325
lime	3350
lime & shale	3359
sand (cored)	3360
shale (cored)	3363
shale & conglomerate (cored)	3364

lime (show oil 3366) 3366
 SLM CORR. 3366 = 3370
 lime 3382 TD

Top Siliceous Lime 3368'
 Penetration 14'
 Total Depth 3382'

Fillup: 2500' fluid in 4 1/4 hrs.
 2500' fluid level also.

SYFO: 500' 0°
 1000' 0°
 1500' 0°
 3000' 1 1/2°

PLUGGING

FILE SEC 22 T. 11 R. 17W

BOOK PAGE 12 LINE 7

03-02-54