For KCC Use: Effective Date: .	5-4-200	
District #	7	
	s WNo	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

must be approved by Noc IIIo (5	of tago prior to commencing were	
Expected Spud Date: May 4, 2010	Spot Description:	
month day year	NW . SE . NE . SE Sec. 28 Twp. 14 S. R. 17	_JE <b>⊠</b> W
30762	(GAGAGA) 1,798 feet from N / X S Lin	e of Section
OPERATOR: License# Name: Oil Company Of America, Inc	498 feet from XE / W Lin	e of Section
Address 1: 1200 Main St., Suite 101	is SECTION: Regular Inregular?	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
City: Hays State: K8 Zip: 67601 +	County: Ellis	
Contact Person: Darrell Herl	Lease Name: Herl A Well #: 5	
Phone: (785) 625-3800	Field Name: Herl	
CONTRACTOR: License#_33493	Is this a Prorated / Spaced Field?	Yes XNo
Name: American Eagle Drilling, LLC	Target Formation(s): Arbuckle	
	Nearest Lease or unit boundary line (in footage): 330	
	Ground Surface Elevation: 1946	feet MSL
☐ Enh Rec		Yes No
	· · · · · · · · · · · · · · · · · · ·	Yes X No
Disposal Wildcat Cable Seismic; # of Holes Other	Depth to bottom of fresh water: 60"	
Other:	Depth to bottom of usable water: 500	
	Surface Pipe by Alternate: XI III	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1130'	
Operator:	Length of Conductor Pipe (if any): NA	
Well Name:	Projected Total Depth: 3600	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle	
·	Water Source for Drilling Operations:	
Directional, Deviated or Horfzontal wellbore?	Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	Yes X No
KCC DKT #:		tes Mido
•	If Yes, proposed zone:	·^
A 7771	KE	CEIVED
	DATII	
The undersigned hereby affirms that the drilling, completion and eventual plugg	ging of this well will contply with 12.52.2.33 et 354.	2 0 2010
It is agreed that the following minimum requirements will be met:		
Notify the appropriate district office <i>prior</i> to spudding of well;	KCC.	WICHITA
<ol> <li>A copy of the approved notice of intent to drill shall be posted on each of</li> <li>The minimum amount of surface pipe as specified below shall be set by</li> </ol>	railing ng;	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
through all unconsolidated materials plus a minimum of 20 feet into the u	underlying formation.	
A If the well is dry hole, an agreement between the operator and the district	ct office on plug length and placement is necessary <i>pinor to pluggi</i>	ng;
5. The appropriate district office will be partified before well is either olygoer	d or production casing is cemented in:	
If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13:	from below any usable water to surface within 120 DAYS of Spud of 2 201. C. which englise to the KCC District 3 area, alternate il came	ne. ntina
Or pursuant to Appendix "B" - Eastern Kansas surrace casing order #15.  must be completed within 30 days of the spud date or the well shall be p	bluoged. In all cases, NOTIFY district office prior to any cementing	g.
I hereby certify that the statements made herein are true and correct to be	et of my knowledge and belief.	
I hereby certify that the statements made herein are true and confect to the	President Age	*
Date: April 22, 2010 Signature of Operator or Agent:	W. Those Title: 2000 1796	<u> </u>
Date Organization operates of vigoria	Remember to:	28
T. MODULE ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	00
For KCC Use ONLY - 25 982 6000	- File Completion Form ACO-1 within 120 days of spud date;	ľ
API # 15 - 17 - 17 - 17 - 17 - 17 - 17 - 17 -	<ul> <li>File acreage attribution plat according to field proration orders;</li> </ul>	14
Conductor pipe requiredfeet	<ul> <li>Notify appropriate district office 48 hours prior to workover or re-er</li> </ul>	ntry;
Minimum surface pipe required 480 feet per ALT. [1]	- Submit plugging report (CP-4) after plugging is completed (within	60 days);
- Obtain written approval before disposing or injecting start water.		
Approved by: 4-29-201 See: authorized expiration date) please  This authorization expires: 4-29-201 Check the box below and return to the address below.		
(This authorization void if drilling not started within 12 months of approval date.)	10 11-110	010 [
	Well flot Drilled - Permit Expired Date:	
Spud date: Agent:	Signature of Operator or Agent:	人,人
	LAGINA: MOSES TAGEN	<u>v -</u>
X	S. Market - Room 2078, Wichita, Kansas 67202	