KCC OIL/GAS REGULATORY OFFICES

Date: <u>10/21/10</u>	District: <u>01</u>	Case #	Case #:				
Jacc. 10/21/10	New Situation	Lease Insp	Lease Inspection Complaint				
	Response to Reque	st Complaint					
	Follow-Up	ort					
	Ш.	!					
Operator License No: <u>9067</u>	API Well Number: <u>15-135-25,167-00-00</u>						
Dp Name: DayMar Resources	Spot: <u>NW-NW-SW-</u>	NE_Sec_26_Twp_20_	_S Rng <u>24 </u>				
Address 1: 234 W 11th Ste A	<u> 1457 (1478)</u>		N / S Line of Section				
Address 2: P.O. Box 70	2469 (2466)	Feet from	E / W Line of Section				
City: Hays	GPS: Lat: 38.28663	Long: <u>99.94222</u>	Date: <u>10/21/10</u>				
State: Kansas Zip Code: <u>67601 -3805</u>	Lease Name: <u>Evel Un</u>	it	Well #: 1				
Operator Phone #: (785) 625-0020	County: Ness						
Reason for Investigation:							
Witness Alt.II							
Problem:							
None							
Persons Contacted:							
Findings:							
8-5/8" @ 302'W/175sxs cement							
TD @ 4440' 5-1/2" @ 4437'W/135sxs cement							
Port Collar @ 1501' cemented with 135sxs-	smd-1/4# flo seal-2%	cc15sxs went to pit					
For Collar @ 1501 colliented with 1555x5							
Pall	low Up Required Yes	No 🖸 Date: _					
Action/Recommendations: Follows	low Up Requiredi es						
None Alt.II requirements have been met.			RECEIVED				
RECEIVED			NOV 0 8 2010				
NOV - 1 2010			COC MALOUTA				
\ '			KCC WICHITA				
KCC DODGE CITY Verification Sources:			Photos Taken:				
	TA Program						
RBDMS KGS	TA Program Courthouse By:	Michael Maier					
T-I Database District Files	Continouse						
Other:							
Retain I Copy District Office Send I Copy to Conservation Division							

Date: 10/21/10			Distri	District: 01 License #: 9067					
Op Name: 9067 Sp				t: <u>NW-NW-SW-NE</u> Sec <u>26</u> Twp <u>20</u> S Rng <u>24</u> E v					
County: Ness			Lease }	Name: <u>Evel Un</u>	t			-L 'L '	
I.D. Sign Yes No			গ	Gas Venting Yes No					
Tank Battery Con				Pits					
Condition: Good Questionable Overflowing			owing [17]	Fluid Depth:	ft; A	pprox. Size: _	ft. x	ft.	
Pits, Injection Site				Saltwater	· Pipelines				
Fluid Depth:	ft; Approx.	Size:	ft. xft.	,	ble: Y	N Test	ted for Leaks:	Y N	
Oil Spill Evidence				Flowing F	Holes				
Abandoned Well	Potential Pol	lution Problem	Yes No [5]	TA Wells					
				Monitorin	- D				
Lease Cleanliness Very Good S	Satisfactory	Poor Ver	ry Bad	Monitorin	g Kecoras				
SWD/ER Injection Well Yes No Ness Permit #: Pressure – Actual: psi; Authorized:					ctions Yes			n	
Permit #: P	ressure – Actu	ıal: psi; Au	thorized: psi		; T/C Ann	ulus:	; C/SP Annu	ılus:	
Permit #: P	ressure – Actu	ıal: psi; Au		Tubing:; T/C Annulus:; C/SP Annulus:				ilus:	
Permit #: P			thorized: psi		; T/C Anni	ulus:	; C/SP Annu	ılus:	
API		Spot							
Number	Footages	Location	GPS	Well #	ŧ		Vell atus		
5-135-25,161-00-00	1478FNL 3466FEL	NW-NW-SW-NE	38.28663-99.94	222 1	New well, A	New well, Alt,II completed			

Retain 1 Copy District Office Send 1 Copy to Conservation Division

Form: