KCC OIL/GAS REGULATORY OFFICES

Date: <u>01/26/11</u>	District: 1		Case #:					
	New Si	tuation	Lease Inspection					
	Respon	se to Request	Complaint					
	Follow	-Up	Field Report					
			_					
Operator License No: 8996			3-21687-00-00					
Op Name: Mid-Continent Resources, Inc.	<u>-</u>		Sec_ <u>18</u> Twp_ <u>21S_Rng_24</u> _E / \subseteq W					
Address 1: P.O. Box 399			Feet from N/S Line of Section					
Address 2:			Feet from E/W Line of Section					
City: Garden City			Long: <u>100.00240</u> Date: <u>1/26/11</u>					
State: KS Zip Code: <u>67846 -0399</u>	Lease Name:	Danny King	Well #: <u>1-18</u>					
Operator Phone #: <u>(620) 275-7461</u>	County: Ho	odgeman						
Reason for Investigation:								
Company requested a state witness to the A	Iternate II ce	ementina iol	2.					
Company requested a state wanted to the 7th								
Problem:								
Alternate II cementing requirements have no	t been met							
Alternate it cementing requirements have not been met.								
Persons Contacted:								
None.								
Findings:								
8 5/8" was set @ 232' with 150 sx cement. 5	5 1/2" was si	et @ 4998'	with 125 sy cement on primary					
cementing job. Company opened port collar								
circulating 10 sx to the pit. Closed port colla			,,					
			OEMEN					
			RECEIVED					
			JAN 3 (2011					
			KCC WICHITA					
Action/Recommendations: Follo	w Up Required	Yes ✓N	o 🖸 Date:					
None. Alternate II cementing requirements	have been r	net.						
Trong. Automate it comontaing requirements								
GPS converted footages are 2068' FSL & 2°	127' FWL.							
RECEIVED								
JAN 2 8 2011								
Verification Sources:			Photos Taken: 0					
Verification Sources CC DODGE CITY								
	TA Program	By:	in markan					
	Courthouse		MacLaren					
Other: On-site witness.		نناهت.						

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Form:

Date: <u>01/26/11</u>	_	District:	1	L	icense #: <u>8996</u>		
Op Name: <u>8996</u>		Spot: <u>SV</u>	Spot: SW-NE-NE-SW_Sec		21 S Rng <u>24</u>]E	
County: Hodgeman L		Lease Nai	e Name: <u>Danny King</u>		Well #: <u>1-18</u>		
I.D. Sign Yes No		S	Gas Venting	Yes No		ភ	
Tank Battery Condition Condition: Good Questional	le Overflowi	ing 🔊	Pits Fluid Depth:	ft; Approx. S	Size:ft. x	ft.	
Pits, Injection Site			Saltwater Pi	pelines		<u> </u>	
Fluid Depth:ft; Approx. S	ize:ft.	xft.	Leaks Visible	<u> </u>	Tested for Leaks:	Y N	
Oil Spill Evidence			Flowing Hol	es			
Abandoned Well Potential Pollu	tion Problem	Yes No	TA Wells				
Lease Cleanliness Very Good Satisfactory	Poor Very	Bad	Monitoring	Records			
SWD/ER Injection Well Yes Permit #: Pressure – Actua		Hodgeman 🔊		ons Yes No	; C/SP Annulus	্ ত	
Permit #: Pressure - Actua	ıl: psi; Auth	orized: psi			; C/SP Annulus		
Permit #: Pressure - Actua	ıl: psi; Auth	orized: psi			; C/SP Annulus		
Permit #: Pressure - Actua	l: psi; Auth	orized: psi	Tubing:	; T/C Annulus: _	; C/SP Annulus	:	
API Number Footages	Spot Location	GPS	Well #		Well Status		

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Form: _____