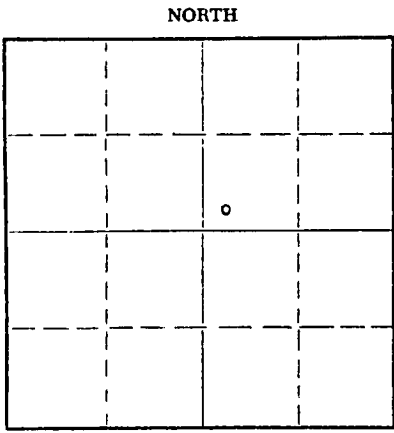


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Ellis County, Sec. 22 Twp. 11S Rge. 17 (W)



Locate well correctly on above Section Plat

Location as "NE/CNWxSWx" or footage from lines SW 1/4 SW 1/4 NE 1/4
Lease Owner Socony Mobil Oil Company
Lease Name J. Johansen Well No. 3
Office Address 300 North Broadway, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed September 20 19 37
Application for plugging filed August 24 19 60
Application for plugging approved August 25 19 60
Plugging commenced November 5 19 60
Plugging completed November 7 19 60
Reason for abandonment of well or producing formation Not economical to produce.

If a producing well is abandoned, date of last production April 15 19 58
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Arbuckle Depth to top 3432 Bottom 3438 Total Depth of Well 3438 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3432	3438	7"	3432'	2358'
				10-3/4"	1175'	0
				16"	50'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back with sand from 3438' to 3390'. Plugged back with 4 sacks common cement from 3390' to 3370'. Shot off 7" casing @ 2346'. Pulled 77 joints (2358') of 7" casing. Loaded hole with mud from 3390' to 450'. Spotted 30 sacks common cement from 450' to 390'. Spotted mud from 390' to 150'. Spotted 30 sacks common cement from 150' to 90'. Spotted mud from 90' to 25'. Spotted 10 sacks common cement from 25' to base of cellar. Filled cellar with dirt.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Ace Pipe Pulling Company
Address 2905-16th, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
G. S. Young, Jr. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. S. Young, Jr.
300 North Broadway, Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of November, 19 60

My commission expires August 3, 1964
Jewel Kinsey Notary Public.

NOV 22 11-23-60
CONSERVATION DIVISION

File on 11/16
 (7-59)

Sec. 22-118-17N
 Ellis County, Kansas
 15-051-05815-0001

Magnolia Petroleum Company
 SUPPLEMENT TO WELL RECORD
 X-5070

DATE November 16, 1959

LEASE J. JOHANSEN	WELL NO. 3	DISTRICT Chase - 52
STATE		COUNTY OR PARISH

REASON FOR WORK
Squeeze off hole in Arb form & of Simp form to evaluate Simpson form on Johansen lease & attempt to put well back on prod.

WORK OVER
 CLEAN OUT
 RECOMPLETION
 DRILL DEEPER
 REDRILL
 ABANDONMENT

WELL NO. 3079	AMOUNT REQUESTED \$ 6,000	APPROXIMATE EXPENDITURE \$ 6,000	ESTIMATED MONTHS TO PAY OUT --
WORK PERFORMED BY L-J Service; MDCo Pulling Unit; Central Drig Co; Lane-Wells		DATE WORK COMMENCED 11-9-59	DATE COMPLETED 11-13-59
PRODUCTION BEFORE S/D 1-15-58 - Study for Abd			
POTENTIAL TEST AFTER S/D 11-15-59 - to R.A.			

PREVIOUS T.D. 3438	P.B.T.D. None	MEASURING POINT 3' above Derrick Floor
PRESENT T.D. 3438	P.B.T.D. 3423	MEASURING POINT 3' above Derrick Floor
PREVIOUS PRODUCING FORMATION (S) AND DEPTH (S) Op hole 3432-38 (Arb)	PRESENT PRODUCING FORMATION (S) AND DEPTH (S) Op pfs 3402-07, 3410-12 & 3418-22 (Simp)	
CHANGE (S) IN CASING RECORD None		

SUMMARY OF OPERATIONS
 Ran 2" tbg & set cement retainer @ 3428; sq op hole 3432-38 thru tbg w/2000 on Pencil, MP 3000', reversed out 1 sq; MDT & bailed hole; C/O csg seals to 3420 & hit bridge plug; drld bridge plug 3420-23; pf 3418-22 w/16 1/2" Jet shots; snub & bail holes; treat pf 3418-22 w/1000 gal 15% reg acid, max press 700' min 250' final 400' rate 11 GPM, press drop to 275' in 15 min (used 1 1/2 BW + 2 1/2 BAW); snub & bail test; treat pf 3418-22 w/2000 gal 15% reg acid, max press 600' min 200' final 600' rate 15 GPM (used 1 1/2 BW + 4 1/2 BAW); snub & bail test; pf 3402-07 & 3410-12 w/28 1/2" Jet shots; bailed 6 GPM + 10 GPM, snub & bail test; ran 2" tbg & set Galiberson pfr @ 3415 & treat pf 3402-07 & 3410-12 w/2000 gal 15% reg acid, max press 650' min 500' final 500', press drop to 300' in 30 min, rate 1 BPM (used 1 1/2 BW + 4 1/2 BAW); pull 2" tbg & plug; snub hole down; snub 3 BAW + 3 BAW 5 hrs (-57 BAW). S/D to R.A.

Original Signed By
C. O. TURNER

02/0 Orig: Well File (1200.1)
 as: Gen'l Supt of Prod
 Asst Mgr of Prod - Division - Geol Dept, Wichita

15-051-05815-0001

Mobil Oil Company
SUPPLEMENT TO WELL RECORD

X-8070 DATE **November 10, 1960**

LEASE **J. Jehansen** WELL NO. **3** DISTRICT **Wichita** DIVISION **Denver**

STATE **Kansas** COUNTY OR PARISH **Ellis**

REASON FOR WORK **Not economical to produce**

- WORK OVER
- CLEAN OUT
- RECOMPLETION
- DRILL DEEPER
- REDRILL
- ABANDONMENT

APPROPRIATION NO. **-** AMOUNT REQUESTED \$ **-** APPROXIMATE EXPENDITURE \$ **810** ESTIMATED MONTHS TO PAY OUT **-**

WORK PERFORMED BY **Ace Pipe Pulling Co.** DATE WORK COMMENCED **11-5-60** DATE COMPLETED **11-7-60**

PRODUCTION BEFORE **Shut Down 4-15-58**

POTENTIAL TEST AFTER **Plugged and Abandoned**

PREVIOUS T.D. **3438** P.S.T.D. **-** MEASURING POINT **-**

PRESENT T.D. **Plugged and Abandoned** P.S.T.D. **-** MEASURING POINT **-**

PREVIOUS PRODUCING FORMATION (S) AND DEPTH (S) **Arbuckle OH 3432-38** PRESENT PRODUCING FORMATION (S) AND DEPTH (S) **Plugged and Abandoned**

CHANGE (S) IN CASING RECORD **Pulled 2358' of 7" casing.**

SUMMARY OF OPERATIONS

Plug back w/sand 3438' to 3390'. Plug back w/4 sacks common cement 3390' to 3370'.

Shot off 7" casing @ 2340'. Pulled 77 joints (2358') of 7" casing. Loaded hole with mud 3390' to 450'. Spotted 30 sacks common cement from 450' to 390'. Spotted mud from 390' to 150'. Spotted 30 sacks common cement from 150' to 90', mud from 90' to 25', 10 sacks common cement from 25' to base of cellar. Filled cellar with dirt.

Orig: District Office Well Record ✓
cc: Div. Oper. Supt.
Expl. & Prod. Acctg.
Prod. Supvr.

TUH

PLEASE CIR-
CULATE TO:
DIST. SUPT.
DIST. ENGR.
MAT'L SUP.
SAFETY SUP.
OFF. MGR.
GROUP SUP. <i>TUH</i>
<input checked="" type="checkbox"/> FILE AFTER
DESIGNATED
ROUTINE IS
COMPLETED