Form CP-4

## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kanese

## WELL PLUGGING RECORD

Wichita, Kansas	ELLI		Coun	ty. Sec. 22 T	wpRge	$\frac{17W}{E}$ (E) $\underline{W}$	
T - 11S NORTH $R - 17W$	Location as "NE/CNW%SW%" or footage from lines SW/SE/NE						
	Lease Owner F ANK J. BLACK DAXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX						
	Character of V	Vall / sampleted	o, McPhe	rson, Kansa	041	<del></del>	
	Dote well com	ven (completed	as On, Gas o	or Dry Hole) 6_23_38	<u></u>	10	
	40.17					19	
	Application for	nlugging annro	ved '	10-5-65		19	
	0.4.3						
				e <b>r.</b> 1. 196		19	
				g formation	-		
					•		
	If a producing	well is abandon	ned, date of la	ast production_		19	
	Was permission obtained from the Conservation Division or its agents before plugging was c					ore plugging was com-	
Locate well correctly on above Section Plat							
Name of Conservation Agent who supervi	sed plugging of th	is well <b>Gil</b> b	ert Lei	ker, Vict	toria, Kan	sas	
Producing formation			Botton	m	Total Depth of	Well 3389 Feet	
Show depth and thickness of all water, oil	l and gas formation	ns.					
OIL, CAS OR WATER RECORDS						CASING RECORD	
			<del> </del>		1	<del></del>	
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT	
				16"	591	None	
		-	<del> </del>	10-3/4"	1125	None	
			<del> </del>	7"	3383!	25951	
			-	<del> </del>		<del> </del>	
		-	<del> </del>				
			1				
				ļ			
PLUGGING COMPLET	PE.						
						Cont	
					(1) 8 2 4 8 17	9 6 Kg	
					1/10	<u> </u>	
					11-10-	: 65	
					• • • • • • • • • • • • • • • • • • • •		
TANA		description is nece					
Name of Plugging Contractor LYNCE Address R.Rt.	H CASING PUI 4 GRE	EAT BEND, F		NO .457			
				-			
STATE OF KANSAS Frank J. Black	, cot		CPHERSON	<del></del>	, ss. er <b>nekonegoe</b> z	of the above-described	
well, being first duly sworn on oath, says above-described well as filed and that the	s: That I have kn e same are true ar	owledge of the	facts, statem	ents, and matter	s herejn contai	ned and the log of the	
		(Signature)	• //	Lax. fil	A. J.	Short.	
			Box	150, McPhe	rson, Kan	sas	
SUBSCRIBED AND SWORN TO before I	ne this 9th	day of_		No vembe			
My commission expiresJuly 16, 1	967	<del></del>	JER	RY PERTZMAN	Buch	Notary Public.	

## WELL LOG BUREAU - KANSAS GEULOGIRAL SOCIETY:

MAGNOLIA PETRO. CO. J. Johansen No. 14. SEC. 22 T. 11 R. 17" SY SE NE

Total Depth. 3389!
Comm. 5-31-38 Comp. 6-23-38
Shot or Treated.
Contractor.
Issued. 7-30-38

County. Ellis

CASING:
16 " 59 10 3 1125 17 3383

Elevation.

Production. Pot.2634 B. Nat

Figures Indicate Bottom of Formations.

1 26	-		
	59	lime	3065
surface	203	lime hrd	3098
shale blk & shells	465	limo	3360
shalo & shells		Top Simpson sh oil	1 3360
sand	523	- 11 1 CM CM	Lo
lime	550		338 <b>2</b>
sand	560	Simpson Top Arbuckle 3382	
lime & shale	690		3384
sand	760	cored	
shale & shells	887	5½ recovery	3384
red bed & shale	97 <b>7</b>	Arbuckle lime SIM Correction 3384	•
shale & shells	1104	Top Simpson 3361	corrected.
Top Anhydrite 110	4	Top Arbucklo 338	LK Commented.
anhydrite	1144	Top Arbuckie 330	385 <b>-89</b> Corr•
tog tock	1460	Arbuckle lime 33	000000
salt	1673	of 3	i 338 <b>9</b>
shale & shells	1735	Total Dopth SLA	0 220 <b>3</b>
shale	1800		
	1822		
lime	1838		
shale lime & shale	18 <b>6</b> 0		
	1950		رسيا المساه المس
limo shalo & lime	2016	•	RECEIVED
	2055		STATE CORPORATION COMMISSION
limo shale & sholls	2075		
	2120		Nov 12 1965
lime	2150		140A TS 1902
shale & shells	2170		DI
lime	2250		Conservation Division of the conservation of t
shale & shells	2270		wichied. Kangar
rodrock	2290		
sand	242		
limo	251		
shale & lime	265		
sholo à sholls	275		
brim lime	281		
brkn lime & shale	299		ι
lime	<b>3</b> 01		
lime hrd	302		•
brkn lime		o o g r	
и		•	