

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bittling Building,
Wichita, Kansas.

15-051-19373-00-00
WELL PLUGGING RECORD

RECEIVED
NOV 6 1936
Strike out upper line
upon reporting plug-
ging of formations.

OR
FORMATION PLUGGING RECORD

NORTH

Locate well correctly on above
640 A. Plat

Ellis County. Sec. 24 Twp. 13 Rge. 18W (E) (W)
Lease Name Polifka WELL NO.
Lease Owner Wolf Creek Oil Co. et al.
Office Address Fourth National Bank Bldg.,
Character of Well (Oil, Gas or Dry) dry Total Depth of Well 3990 Feet
Date, well, completed 10-22-36
Application for plugging and log of well filed 193.
Application for plugging approved 193.
Plugging Commenced 10-22-36 193.
Plugging Completed 10-11-36 KCC 193.
Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production 193.
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Officer who supervised plugging of this well.
Producing formation Depth to top Bottom
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
	HFW	475		15 1/2"	730	730
	HFW	810		12 1/2"	1387	1387
	water	1340	1345	10"	2718	2718
	1 1/2 BW	2597		8 1/2"	3465	3465
	water	2650	2655	6 5/8"	3885	3885
	HFW	2984				
	2 BW	3075				
	1 1/2 BW	3215				
	2 BW	3280				
	HFW	3985	3990			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

mud to 3885 set wood plug 6"
mud to 3465 " " " 8"
mud to 2718 " " " 10"
mud to 1387 " " " 12"
mud to 730 " " " 15"
filled with mud to top.

pd 11/6/36

PLUGGING
FILE NO. 24-13-1866
BOOK PAGE 6 SLINE 4-7

(If additional description is necessary use BACK of this sheet)
Does the above conform strictly to the Conservation Division regulations? yes
Was exception made? If so describe.

Correspondence regarding this well should be addressed to Hinkle Oil Company, 919 Union National
Address Bank Bldg., Wichita, Kansas.

STATE OF Kansas COUNTY OF Sedgwick, ss.
G. W. Hinkle (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) G. W. Hinkle
919 Union National Bank Bldg.,
Wichita, Kansas (Address)
19 36

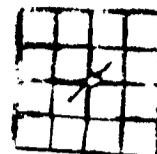
SUBSCRIBED AND SWORN to before me this 6th day of Nov. 19 36
My commission expires January 17, 1938
Maurice A. Upton Notary Public.

WOLF CREEK OIL CO.
Polifka No. 1

SEC. 24 T. 13 R. 18W.
JW SW NE

Total Depth. 3990
Comm. 7-20-36 Comp. 10-22-36
Shot or Treated.
Contractor. Geo. Hinkle.
Issued. 10-31-36

County Ellis.



CASING.

15 1/2" 730'
12 1/2" 1387'
10" 2010 UR 2718
8 1/4" 2995 UR 3465
6 5/8" 3885'

Elevation.

Production. DRY.

Figures Indicate Bottom of Formations.

cellar	8	lime hard	2252	limo hard	3328
shale white	25	limo	2284	limo	3336
shale yellow	40	sdv slate red	2305	shalo	3341
shale blue	110	rod rock	2315	limo	3373
mud blue	145	lime	2429	shalo dark	3377
shale blue	470	red rock limo and		limo	3471
sand	550	shells	2460	shalo rod	3474
sdv shale	580	rod rock	2470	corr. 3474- 3484	
shale blue	590	lime	2474	limo	3505
sand	625	lime hard	2485	shalo	3509
red rock	645	lime	2500	limo	3526
shale red and blue	665	shalo blue	2512	lime hard	3531
red rock	678	rod rock	2515	rod rock	3536
sand	685	lime	2532	limo	3615
shale blue	760	shalo blue	2537	shalo blue	3620
shale grey	765	shalo rod	2545	limo	3660
shale blue	780	lime	2558	shalo rod & blue	3664
sand	810	shells and shalo red	2574	limo	3671
shale grey	815	rod rock	2580	shalo blue	3675
shale blue	847	lime	2618	limo	3683
sand	1015	shalo blue	2622	shalo	3686
red sand	1045	rod rock sdv	2650	limo	3722
limo	1050	lime	2698	rod rock	3737
iron	1052	shalo	2703	conglomerate	3785
red rock	1055	lime	2711	chat white	3825
shalo blue	1060	lime soft	2717	chat and shalo	3845
red rock	1387	lime hard	2720	limo	3865
lime anhydrite	1400	lime	2743	chat	3880
lime	1430	shalo light	2746	lime	3915
red rock	1610	lime	2775	rod rock & shells	3940
shalo blue and shells	1620	sdv shalo	2799	limo brown	3990
red rock	1700	lime and shalo blue	2826	Total Depth.	
slate blue	1714	shalo grey	2860		
shalo blue	1750	shalo light	2874	WATER RECORD.	
salt	1775	lime	2881	HFV 475	
slate blue	1797	lime & blue shalo	2895	HFV 810	
salt	1900	lime	2900	water at 1340-1365	
slate blue	1908	shalo	2922	1 1/2 BWPB 2597	
shalo salt	1925	shalo blue	2984	water at 2650-55	
salt	1985	lime soft	2992	HFV 2984	
rod rock	2010	shalo blue	2995	water 2 B. 3075	
salt	2025	lime	3017	1 1/2 BWPB 3215	
salt hard	2041	shalo blue	3029	water at 3280	
salt and shalo	2065	shalo	3048	2 BWPIR 3290	
salt	2080	shalo blue	3050	HFV 3985-3990	
slate and lime	2096	lime hard	3058		
lime	2105	shalo and limo	3068		
shalo grey	2107	lime hard	3077		
lime grey	2112	lime	3079		
shalo grey	2130	shalo blue	3086		
lime hard	2137	lime	3103		
lime broken	2143	shalo blue	3118		
rod rock	2150	shalo lime shells	3161		
lime	2165	shalo blue	3178		
shalo and lime shells	2180	lime	3220		
slate blue	2185	lime hard	3229		
lime	2225	lime	3280		
rod rock	2235	sdv lime	3290		
lime	2240	lime	3319		

24 13 18W
65 47