

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: January 6, 1985
month day year

API Number 15- 051-01,029.000

OPERATOR: License # 5447
Name Cities Service Oil & Gas Corporation
Address 800 Sutton Place Bldg., 209 E. William
City/State/Zip Wichita, Kansas 67202
Contact Person David D. Juby
Phone 316.265-5624

NE SW SE... Sec 21 Twp 11 S Rge 17 East
(location) West
1100
1650 Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name
City/State

Nearest lease or unit boundary line 1050 feet.
County Ellis
Lease Name Bemis "A" Well# 11

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator Cities Service Oil & Gas Corporation
Well Name Bemis "A" #11
Comp Date 9/17/37 Old Total Depth 3376'
Projected Total Depth 1100 feet
Projected Formation at TD 600
Expected Producing Formations Cedar Hills Disposal

Depth to Bottom of fresh water 375 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 520 feet
Surface pipe by Alternate: 1 2
Surface pipe ~~tube~~ set 1095 feet
Conductor pipe if any required 90 feet
Ground surface elevation 1871 feet MSL.
This Authorization Expires 7-16-85
Approved By 176-85

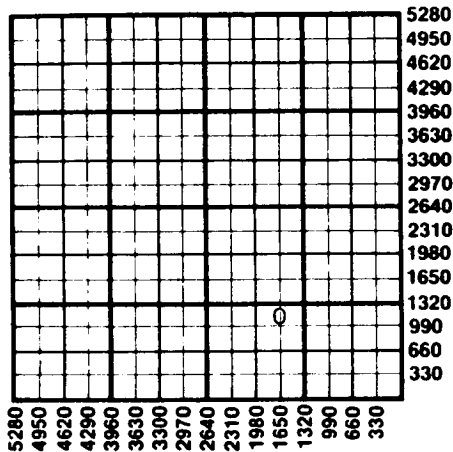
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 1/15/85 Signature of Operator or Agent David D. Juby Title

Engineering Technician

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.
 CONSERVATION DIVISION

JAN 16 1985
 01-16-85
 STATE CORPORATION COMMISSION
 1 MILE



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238**