

EFFECTIVE DATE: 7-29-90

15-051-24674-0000

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 29 1990
month day year

approx. NE/4 SW/4 SE/4 21 11 17 East West
Sec Twp S, Rg

OPERATOR: License # 5447
Name: OXY. USA, Inc.
Address: P.O. Box 26100
City/State/Zip: Oklahoma City, OK 73126-0100
Contact Person: Raymond Hui
Phone: (405) 749-2471

1210 feet from South line of Section
1760 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: Undetermined at this time
Name: time (Will report in ACO-1)

County: Ellis
Lease Name: Bemis A Well #: 16SWD
Field Name: BEMIS
Is this a Prorated Field? yes X no
Target Formation(s): Arbuckle/Granite Wash
Nearest lease or unit boundary: 1210
Ground Surface Elevation: 1865 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 100 400'
Depth to bottom of usable water: 800 500'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 250
Length of Conductor pipe required: 0
Projected Total Depth: 4000'
Formation at Total Depth: Granite Wash
Water Source for Drilling Operations:
well farm pond X other
DWR Permit #: _____
Will Cores Be Taken?: yes X no
if yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj ... X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO X Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-18-90 Signature of Operator or Agent: Raymond Hui Raymond Hui Sr. Acct. Controls Analyst

CONTACT DISTRICT OFFICE PRIOR TO SPUDDING FOR APPROVAL
KCC OFFICE USE ONLY
W 7-24-90 D
CT 11:30 AM CT

FOR KCC USE:
API # 15- 051-24674
Conductor pipe required NONE feet
Minimum surface pipe required 250 feet per Alt. (2)
Approved by: MRW 7-24-90
EFFECTIVE DATE: 7-29-90
This authorization expires: 1-24-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE DEPT
JUL 23 1990
CONSERVATION DIVISION
Wichita, Kansas

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

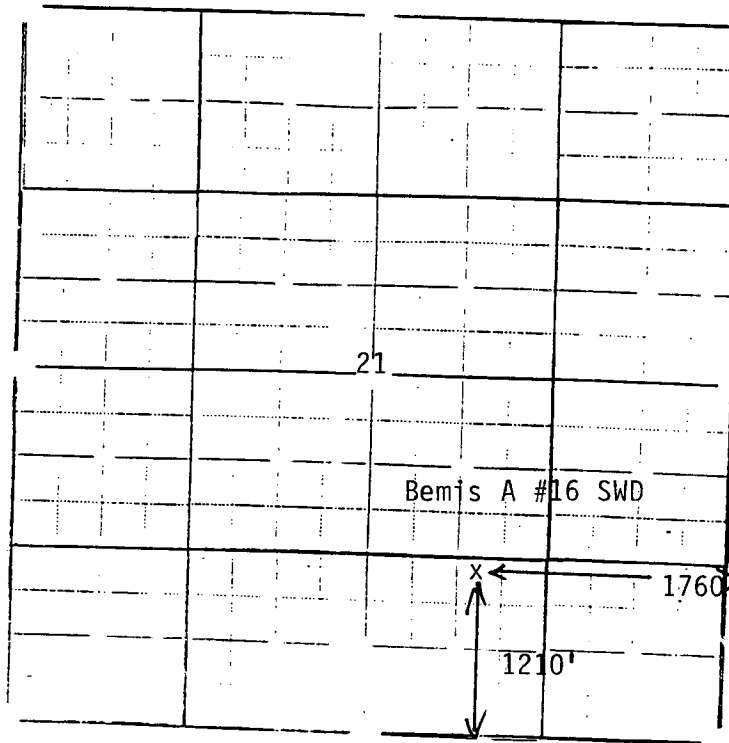
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR OXY USA, Inc. LOCATION OF WELL:
 LEASE Bemis A 1210 feet north of SE corner
 WELL NUMBER 16 SWD 1760 feet west of SE corner
 FIELD Bemis SE/4 Sec. 21 T 11 R 17 E/W
 COUNTY Ellis
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE All sec. 21-11-17 IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source or supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Raymond Hill
 Date 7-18-90 Title Sr Acct Controls Analyst