

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... April 9 1988  
month day year

API Number 15-051-24,548-00-00

OPERATOR: License # 5238  
Name Petroleum, Inc.

NW NW SW Sec. 6 Twp. 13S S. Rg. 19W  East  
 West  
2310 Ft. from South Line of Section  
4950 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Address 301 N. Main, Suite 900  
City/State/Zip Wichita, KS 67202  
Contact Person Terry Naylor  
Phone 316 793-8471

Nearest lease or unit boundary line 330 feet  
County Ellis  
Lease Name Amrein Well # 1

CONTRACTOR: License # 5422  
Name Abercrombie Drilling, Inc.  
City/State 801 Union Center, Wichita 67202

Ground surface elevation feet MSL  
Domestic well within 330 feet: yes no  
Municipal well within one mile: yes  no  
Depth to bottom of fresh water 100' 800'  
Depth to bottom of usable water  
Surface pipe by Alternate: 1 2   
Surface pipe planned to be set 200'  
Conductor pipe required 3950  
Projected Total Depth feet  
Formation

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4-6-88 Signature of Operator or Agent Title District Landman

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.  2  
This Authorization Expires 10-6-88 Approved By RCH 4-6-88

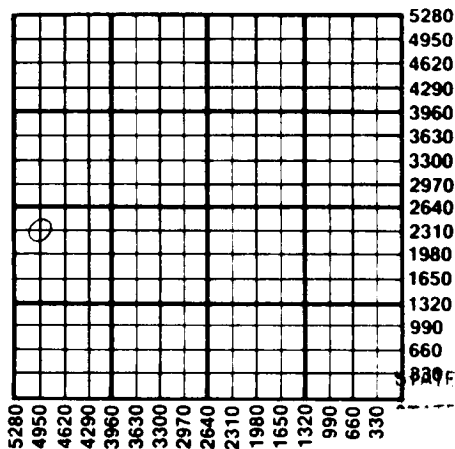
EFFECTIVE DATE 4-11-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.

**A Regular Section of Land**  
1 Mile = 5,280 Ft.



RECEIVED

STATE CORPORATION COMMISSION

APR 6 1988  
04-06-1988  
CONSERVATION DIVISION  
Wichita, Kansas

Notify K.C.C. within 10 days when injection commences or termi-

8. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3235