

15-051-24613-0000

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 6 1989
month day year

E/2 SW/4 SW/4 Sec 6 Twp 13 S, Rg 19 East
 West

OPERATOR: License # 5238
Name: Petroleum, Inc.
Address: Suite 900, Epic Center
301 N. Main, Wichita, KS 67202-1508
City/State/Zip: Everett Jones
Contact Person: 913-434-4647
Phone:

660 feet from South line of Section
4290 feet from East line of Section

(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5422
Name: Abercrombie Drilling, Inc.

County: Ellis

Lease Name: Amrein Well #: 2

Field Name: (Schenthaler SW) SCHAENTHALER SW

Is this a Prorated Field? ... yes ... no

Target Formation(s): Topeka - LKC

Nearest lease or unit boundary 660

Ground Surface Elevation: 2166 feet MSL

Domestic well within 330 feet: ... yes ... no

Municipal well within one mile: ... yes ... no

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 1100 900'

Surface Pipe by Alternate: ... 1 2

Length of Surface Pipe Planned to be set: 200

Length of Conductor pipe required: _____

Projected Total Depth: 3930

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
... well farm pond ... other

DWR Permit #: _____

Will Cores Be Taken?: ... yes ... no

If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:

Oil ... Inj ... Infield Mud Rotary
 Gas ... Storage Pool Ext. ... Air Rotary
 OWWO ... Disposal ... Wildcat ... Cable
 Seismic; ... # of Holes

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes ... no

If yes, total depth location: _____

AFFIDAVIT

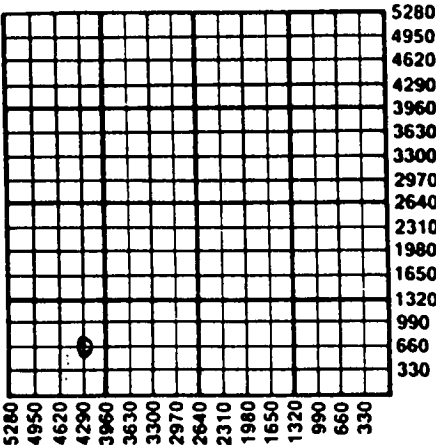
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-22-89 Signature of Operator or Agent: [Signature] Title: Regional Landman



SEP 22 1989
09-22-1989

FOR KCC USE:
API # 15-051-24613-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt.
Approved by: DW 9-22-89
EFFECTIVE DATE: 9-27-89
This authorization expires: 3-22-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

6
13
19W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.