

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5273
Name Kiowa Exploration Company
Address 110 S. Main, Suite 510
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person J. Corry Tinsmon
Phone (316) 267-0228

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist Jeff Burk
Phone (316) 265-8008

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-15-84 12-22-84 12-23-84
Spud Date Date Reached TD Completion Date
3781' PBTD
Total Depth

Amount of Surface Pipe Set and Cemented at 216 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-051-24-092-00-00

County Ellis

SW NW NE Sec. 20 Twp. 13 Rge. 19 East West

4290 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

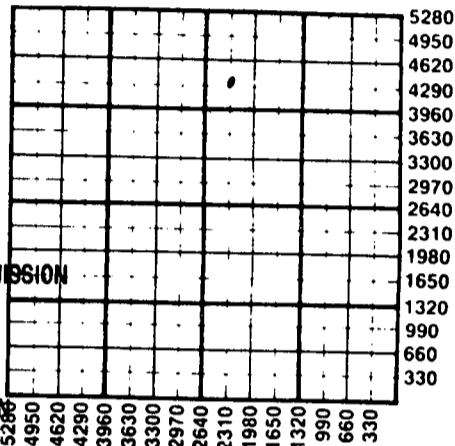
Lease Name Bemis Well # 1

Field Name

Producing Formation

Elevation: Ground 2073' KB 2078'

Section Plat



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Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (915) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner
Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. Corry Tinsmon
Title Managing Partner Date 1-15-85

Subscribed and sworn to before me this 15th day of January 1985.
Notary Public Claudia M. Kuhl

Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

CLAUDIA M. KUHL
STATE NOTARY PUBLIC
Sedgewick County, Kansas
My Appt. Exp. 10-27-86

Sec 20 Twp 13 Rge 19 W

SIDE TWO

Operator Name Kiowa Exploration Company Lease Name Bemis Well # 1

Sec. 20 Twp. 13 Rge. 19 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3309'-3326'; 30"-45"-60"-45"; 1" blow throughout; 55' of fluid; IFP - 44#-44#; ISIP - 980#; FFP - 55#-55#; FSIP - 868#.

Name	Top	Bottom
Clay	0'	156'
Shale	156'	222'
Shale & lime	222'	520'
REd bed	520'	1429'
Shale & lime	1429'	1794'
Lime & shale	1794'	3251'
Lime	3251'	3326'
Lime & shale	3326'	3400'
Lime	3400'	3607'
Lime & shale	3607'	3750'
Lime	3750'	3781'
Rotary total depth	3781'	

DST #2: 3405'-3452'; 30"-45"-30"-45"; IB weak died in 20 mins.; FB very weak died in 2 mins.; IH - 1917; IFP - 45#-45#; ISIP - 407#; FH - 1917; FFP - 34#-34#; FSIP - 135#; rec. 8' drilling mud with few specks of oil on tool.

DST #3: 3468'-3494'; 30"-45"-30"-45"; IFP 33#-33#; ISIP - 524#; FFP - 44#-44#; FSIP - 513#; rec. 10' drilling mud with few specks of oil.

DST #4: 3687'-3753'; 30"-45"-30"-45"; IFP 44#-44#; ISIP - 691#; FFP - 44#-44#; FSIP - 457#; rec. 8' mud with few specks of oil. D & A.

Reached TD 3783' on 12-22-84 (LTD)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	216'	60/40	150	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



15-057-24072-00-00

KOCH OIL COMPANY
P.O. Box 2256 Wichita, Kansas 67201

JOE E. TODD
Vice President
Kansas & Nebraska Area
Crude Oil Purchasing
316/832-5389

GARY D. NAVARRO
Representative
Kansas & Nebraska Area
Crude Oil Purchasing
316/832-6860

LOG TOPS

Heebner	3356'	(-1278)
Lansing	3404'	(-1326)
Base Kansas City	3650'	(-1572)
Marmaton	3675'	(-1597)
Conglomerate	3708'	(-1630)
Arbuckle	3769'	(-1691)
LTD	3783'	

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