

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6691 EXPIRATION DATE July 1984

OPERATOR Terra-Max Energy, Inc. API NO. 15-051-23514-00-07

ADDRESS Box 848 COUNTY Ellis

Monument, CO 80132 FIELD

** CONTACT PERSON M. Kelly Desmarteau PROD. FORMATION None
PHONE 303-488-2804

PURCHASER None LEASE Rupp

ADDRESS WELL NO. 1-22

DRILLING Circle M Drilling 1650 Ft. from South Line and

CONTRACTOR ADDRESS Box 128 990 Ft. from East Line of (E)

Oberlin, Kansas 67749 the SE (Qtr.) SEC 22 TWP 13 RGE 19 (W)

PLUGGING Circle M Drilling WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 128 KCC ✓

Oberlin, Kansas 67749 KGS ✓

TOTAL DEPTH 3398 PBSD SWD/REP

SPUD DATE 7-29-83 DATE COMPLETED 8-3-83 PLG.

ELEV: GR 2051 DF 2054 KB 2056

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 161 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. Kelly Desmarteau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. Kelly Desmarteau (Name)

M. Kelly Desmarteau

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of September

19 83.

Dolores C. Beth (NOTARY PUBLIC)

Dolores C. Beth

MY COMMISSION EXPIRES: April 1, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

09-23-83 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Terra-Max Energy, Inc. LEASE Rupp

SEC. 22 TWP. 15 RGE. 19

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-22

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
X Check if no Drill Stem Tests Run.					
Shale		3330		Hebner	3330 (-1274)
Limestone		3351		Toronto	3351 (-1295)
Limestone		3376		LKC	3376 (-1320)
TD		3398			
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	161'	Common	125	2% Gel 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		