

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5354  
Name Southern States Oil Co  
Address P.O. Box 1365  
City/State/Zip Great Bend, KS 67530

Purchaser D & A

Operator Contact Person Claude Blakesley  
Phone (316) 792-2585

Contractor: License # 5122  
Name Woodman-Iannitti Drilling Co

Wellsite Geologist Cliff Ottaway  
Phone (913) 628-6900

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

2/9/85 2/16/85 2/16/85  
Spud Date Date Reached TD Completion Date

3855' Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 264 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated from 264 feet depth to surface 150 SX cmt

API NO. 15-051-24-158-00-00

County Ellis

SW NE SE Sec 30 Twp 13S Rge 19  East  West

1650 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

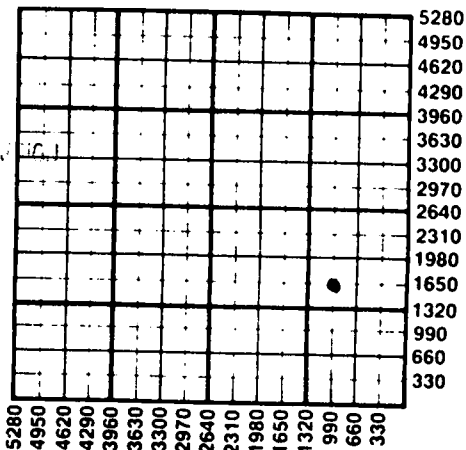
Lease Name Boschowitzki Well # B-1

Field Name Irvin Ext.

Producing Formation D&A

Elevation: Ground 2158 KB 2162

Section Plat



MAR 18 1985

STATE CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner  
Sec Twp Rge  East  West

Surface Water... Ft North from Southeast Corner (Stream, pond etc.) ... Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) Kenneth Wolf - purchased from (purchased from city, R.W.D. #)

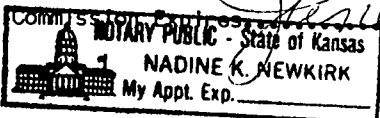
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Claude Blakesley  
Title General Superintendent Date 3/15/85

Subscribed and sworn to before me this 15th day of March 1985  
Notary Public Nadine K. Newkirk

Date March 24, 1985



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec... Twp... Rge...

**SIDE TWO**

Operator Name ..... Southern States Oil Co. .... Lease Name..... Boschowitzki ..... Well # B-1 ....

Sec..... 30 ..... Twp..... 13S ..... Rge..... 19 .....  East  West County..... Ellis County, Kansas .....

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

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Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

			Name	Top	Bottom
Post Rock	0	40	Topeka	3195	-1033
Shale	40	265	Heebner	3434	-1272
Red bed	265	658	Toronto	3458	-1296
Shale	658	935	Lansing KC	3477	-1315
Sand	935	1160	Base KC	3726	-1564
Shale	1160	1479	Marmaton	3762	-1600
Anhydrite	1479	1519	Conglomerate	3795	-1633
Shale	1519	1820	Arbuckle	3825	-1663
Shale & Lime	1820	2700	RTD	3855	-1693
Lime & Shale	2700	2945			
Lime & Shale	2945	3180			
Lime & Shale	3180	3320			
Lime	3320	3480			
Lime	3480	3590			
Lime	3590	3675			
Lime	3675	3855			
Lime	3855				

DST# 1 3500-3520 LKC  
 Openings 60-30 60-30  
 IFP 57-57 FFP 57-57 ISI 227 FSI 114  
 Recovered 10' mud w/few oil specks

DST # 2 3631-3675 LKC  
 Openings 60-30 30-30  
 IFP 92-92 FFP 92-92 ISI 114 FSI 103  
 Recovered 10' mud w/few oil specks.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	264'	60/40 Rz.	150	3%CC, 2%Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method						
P&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION** Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled