

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5219 EXPIRATION DATE 6-30-83

OPERATOR Kimbark Oil & Gas Company API NO. 15-051-23,200-0000

ADDRESS 1580 Lincoln Street #700 COUNTY Ellis

Denver, CO 80203 FIELD Irvin

** CONTACT PERSON C. A. Hansen PROD. FORMATION Kansas City

PHONE 303/839-5504

PURCHASER Asamera Oil (U.S.) Inc. LEASE Orth

ADDRESS P. O. Box 118 WELL NO. 1

Denver, CO 80201 WELL LOCATION NWSWSW

DRILLING DaMac Drilling, Inc. 990 Ft. from South Line and

CONTRACTOR CONTRACTOR 330 Ft. from West Line of

ADDRESS Box 1164 theSW (Qtr.) SEC 30 TWP 13 SRGE 19W.

Great Bend, Kansas 67530

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 3859' PBTB 3793'

SPUD DATE 10-4-82 DATE COMPLETED 10-13-82

ELEV: GR 2211 DF 2216 KB 2219

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 313 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

NOV 12 1982

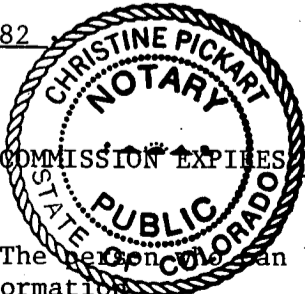
A F F I D A V I T

C. A. Hansen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of November, 19 82



MY COMMISSION EXPIRES September 15, 1986

(Signature) (NOTARY PUBLIC)

1580 Lincoln Street, #700 Denver, Colorado 80203

** The person can be reached by phone regarding any questions concerning this information

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Topeka	3198 (-979)
			Heebner	3456 (-1237)
			Toronto	3478 (-1259)
Shale, rock	0	195	Lansing	3499 (-1280)
Shale, clay	195	1525	Base Kansas	
Shale	1525	2197	City	3756 (-1537)
Shale, lime	2197	3859	Arbuckle	3846 (-1627)
DST #1, 3512-3566' 30-60-60-90. IFP 20-71#. ISIP 479#. FFP 81-122#. FSIP 4881#. IHP 1625#. FHP 1601#. Rec 185' SW.				
DST #2, 3805-3851' 30-30-30-30. IFP 53-53#. ISIP 234#. FFP 53-53#. FSIP 127# Rec 10' oil spotted drilling mud.				
DST #3, 3847-3859' 30-60-30-60. IFP 63-170#. ISIP 1050#. FFP 234-317#. FSIP 1058'. Rec 301' clean oil, 760' SW.				
DST #4, 3640-3700 30-60-60-90. IFP 42-117#. ISIP 1111#. FFP 106-127#. FSIP 932#. Rec. 260'. GIP 50' clean oil. 180' heavy oil-cut mud. 170' oil cut mud				
DST #5, 3240-3260' 30-60-60-90. IFP 21-51#. ISIP 900#. FFP 26-59#. FSIP 869#. Rec. 150' muddy SW				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ~~XXXXXX~~ (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24	313	60/40 poz	200	3% CaCl ₂ , 2% gel
Production	7-7/8	5 1/2	15.5	3828	60/40 poz	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" csg gun	3654-3670

Size	Setting depth	Packer set at
2-7/8	3607	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal 15% gelled HCL	3654-3670

Date of first production	10/29/82	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity	36°
Estimated Production -I.P.	Oil 8 bbls.	Gas --- bbls.	Water 74 % MCF	23 bbls.	Gas-oil ratio --- CFPB
Disposition of gas (vented, used on lease or sold)				Perforations 3654-3670	