

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR MURJO OIL & ROYALTY COMPANY

API NO. 15-051-22,795

ADDRESS P. O. Box 12666

COUNTY Ellis

Fort Worth, Texas 76116

FIELD

**CONTACT PERSON Jerry Eskew

PROD. FORMATION

PHONE 817/737-4088

LEASE Kohl

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SW/NE/SW

DRILLING Rains & Williamson Oil Co., Inc.

1650 Ft. from South Line and

CONTRACTOR 435 Page Court, 220 W. Douglas

1600 Ft. from West Line of

ADDRESS Wichita, Kansas 67202

the SEC. 4 TWP. 13S RGE. 20W

PLUGGING Same

CONTRACTOR

ADDRESS

TOTAL DEPTH 3870 PBDT

SPUD DATE 2/6/82 DATE COMPLETED 2/18/82

ELEV: GR 2112 DF KB 2117

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 256 DV Tool Used? No

WELL FLAT

		4	
	+		

KCC [check] KGS [check] (Office Use)

AFFIDAVIT

STATE OF Texas, COUNTY OF Tarrant SS, I,

Jerry Eskew OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President-Operations (FOR) MURJO OIL & ROYALTY COMPANY

OPERATOR OF THE Kohl LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND IN BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT

STATE RECEIVED MAR 4 1982 CONSERVATION DIVISION Wichita, Kansas 03-04-82

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF March, 19 82

Martha B. Rose

NOTARY PUBLIC

MY COMMISSION EXPIRES: 02/03/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No. 1 IFP 370/599 (30") ISIP 1492 (90") FFP 652/767 (30") FSIP 1297 (90") Rec: 1550' DM & SW	3411	3472	Anhydrite	1473
			Topeka #1	3145
			Topeka #2	3161
DST No. 2 IFP 18/27 (30") ISIP 846 (90") FFP 27/27 (45") FSIP 150 (90") Rec: 15' DM	3481	3495	Topeka "50"	3186
			Heebner Shale	3390
DST No. 3 IFP 35/62 (30") ISIP 979 (90") FFP 71/97 (30") FSIP 935 (90") Rec: 154' MSW w/few oil specks.	3490	3516	Lansing	3430
			Base K.C.	3685
			Marmaton	3732
DST No. 4 IFP 27/35 (30") ISIP 1227 (90") FFP 35/44 (30") FSIP 1174 (90") Rec: 30' DM	3600	3640		
DST No. 5 IFP 27/27 (30") ISIP 1059 (90") FFP 27/27 (30") FSIP 1023 (90") Rec: 15' DM	3747	3762		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	256	50/50 Poz	150	2% Gel, 3% Cal.Chl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
	MCF	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations