

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6280
Name H.K. & W. Oil Operators, Inc.
Address P.O. Box 1851
City/State/Zip Salina, KS 67401

Purchaser

Operator Contact Person Orville Kaufman
Phone 316-793-7327

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Downing-Nelson
Phone 913-625-3550

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

3-29-85 4-5-85 4-5-85
Spud Date Date Reached TD Completion Date
3751
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 520 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
if alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-051-24,201-00-00

County Ellis

SW SE SW Sec 8 Twp 13 Rge 19 East West

330 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

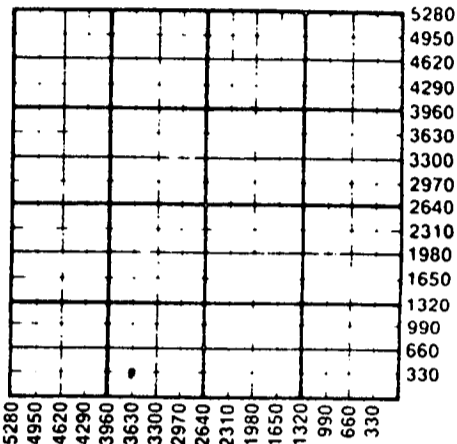
Lease Name Lonnon Well # 1

Field Name Disneyland Ext.

Producing Formation

Elevation: Ground 2080 KB 2085

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water 330 Ft North from Southeast Corner (Stream, pond etc.) 330 Ft West from Southeast Corner
Sec 12 Twp 13 Rge 19 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Orville Kaufman

Title Partner Date 6-12-85

Subscribed and sworn to before me this 12 day of June 1985

Notary Public Dorothy M. Hogue

Date Commission Expires 4-29-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

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Operator Name H k & W Oil Operators, Inc. Lease Name Lonnon Well # 1

Sec. 8 Twp. 13 Rge. 19 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1414'	1462'
Severy	3101'	
Topeka	3126'	
Heebner	3377'	
Toronto	3399'	
Kansas City	3421'	
Base K.C.	3667'	
Marmaton	3703'	
Conglomerate	3732'	
RTD	3751'	

DST #1 3375-3437' 30/30/30/30 IH 1837, FH 1819, IF 96, FIF 81, ISIP 127, SIF 114, SFF 84, SSIP 101; Tool opened w/1/4" blow, decreased to no flow in 9 min. 2nd flow- tool opened with no blow, bypassed tool 1 min. into flow no blow & remained throughout period.

DST #2 33487-3518' 30/30/20/20 IH 1849, FH 1823, IF 74, FIF 64, ISIP 803, SIF 86, SFF 74, SSIP 749; Tool opened w/weak blow, decreased to no blow in 10 min. and remained, 2nd Flow: Tool opened w/no blow and remained.

DST #3 3576-3620' 20/30/20/30 IH 1893, FH 1875, IF 90, FIF 73, ISIP 73, SIF 71, SFF 81, SSIP 80; Tool opened w/weak blow, decreased to no blow in 6 min., remained, 2nd Flow: Tool opened w/no blow, bypassed tool w/no blow, remained.

DST #4 3690-3730' 30/30/30/30 IH 1947, FH 1923, IF 98, FIF 79, ISIP 933, SIF 137, SFF 98, SIIP 869; Tool opened w/weak blow to no blow 14 min.; 2nd F. no blow, bypassed, w/weak blow to none in 10 min.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	520'	50/50 poz	225	2% gel 3% cc.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled