

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5812  
name Star Oil Co.  
address Box 56  
Victoria, KS 67671  
City/State/Zip

Operator Contact Person Victor G. Scheck  
Phone 913-735-2791

Contractor: license # 5145  
name Dreiling Oil, Inc.

Wellsite Geologist Ron Nelson  
Phone 913-625-6868  
PURCHASER Permian

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
9-21-84 9-27-84 10-6-84  
Spud Date Date Reached TD Completion Date

3800' 3799'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 511' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 051-24,034-00-00  
County Ellis  
W/2 SW/4 Sec 8 Twp 13 Rge 19 East  
(Location) 4950 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

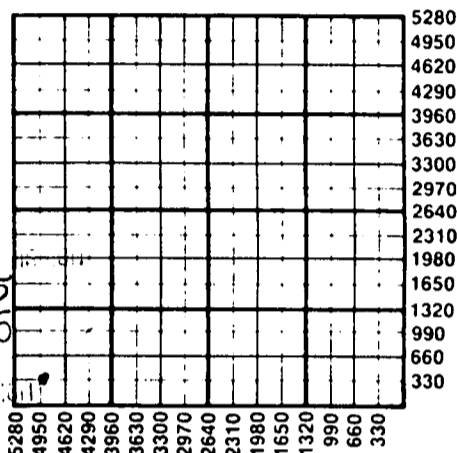
Lease Name Slaughter, A Well# 1

Field Name Disneyland Ext

Producing Formation Marmaton

Elevation: Ground 2075' KB 2080'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater... Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge  East  West  
 Surface Water... Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Victor G. Scheck  
Title Victor G. Scheck  
Date 12-28-84

Subscribed and sworn to before me this 28th day of December 19 84

Notary Public Patty Dreiling  
Date Commission Expires 8-30-86

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

PATTY DREILING  
Elis County, Kansas  
My Appt. Exp.

Sec. 8 Twp. 13 Rge. 19E

Operator Name Star Oil Co. Lease Name Slaughter A Well# 1 SEC 8 TWP. 13 RGE. 19  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No

Shale	0'	885'
Sand	885'	1115'
Shale	1115'	1423'
Anhy.	1423'	1468'
Shale	1468'	2200'
Shale & Lime	2200'	2818'
Lime & Shale	2818'	3317'
Lime	3317'	3800'
T.D.		

Name	Formation Description		Top	Bottom
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample		
Anhydrite			1424	
B/Anhydrite			1470	
Topeka			3140	
Heebner			3379	
Ironoto			3402	
Lansing			3422	
BKC			3668	
Marmaton			3704	

D.S.T. #1 3696'-3730'  
 34' Anchor  
 45-45-45-45  
 Rec. 120' HOCM (85% oil) & 2' clean oil  
 IF 39-49 FF 59-69  
 ISI 1007 FSI 929

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20	511'	Sunset	280	
Production	7 7/8"	4 1/2"	14	3799'	60/40 poz.	225	Flo Seal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
2	3723-25			750 gal. 7 1/2 MCA Acid			
2	3708-20			165 Sk. 20/40 Bulk Frac Sand			
				90 Sk. 10/20 Bulk Frac Sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method		size		set at	
10/6/84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		4 1/2		3799 packer at	
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
6	Bbls	MCF	17	Bbls	CFPB		

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify) \_\_\_\_\_

PRODUCTION INTERVAL: 3723-25 ..... 3708=20

Dually Completed.  Commingled