

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8406 EXPIRATION DATE June, 1984

OPERATOR Walters & Walters API NO. 15-051-23,544 -00-00

ADDRESS 5924 Royal Lane #155 COUNTY Ellis
Dallas, Texas 75230 FIELD PFEIFER No.

** CONTACT PERSON Mike Walters, Hays, Ks. PROD. FORMATION KC "K" - (Arbuckle)
 PHONE 913-625-2609 _____ Indicate if new pay.

PURCHASER Murphy Oil Corp. LEASE Jacques

ADDRESS Murphy Building WELL NO. #1
El Dorado, Ark. WELL LOCATION SE SE NE

DRILLING Pioneer Drilling Company 330 Ft. from S Line and
 CONTRACTOR 330 Ft. from E Line of
 ADDRESS 308 West Mill the NE (Qtr.) SEC 12 TWP 13 RGE 20 (W).
Plainville, Kansas 67663

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3835' PBD _____

SPUD DATE 7-21-83 DATE COMPLETED 8-27-83

ELEV: GR 2119' DF 2122' KB 2124'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 208.60' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

G. C. Walters, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

G.C. Walters Jr.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of October, 1983.

Susan Lynn Wilmon
(NOTARY PUBLIC)
Dallas County, Texas

MY COMMISSION EXPIRES: June 15, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 NOV 16 1983
 CONSERVATION DIVISION
 STATE CORPORATION COMMISSION
 Wichita, Kansas
 881-010-1983

Side TWO

OPERATOR Walters & Walters LEASE NAME Jacques SEC 12 TWP 13 RGE 20 (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
shales & sand shale	0'	130'	Topeka	3162 -1018
	130'	209'	Heebner	3400 -1276
sand & shale	209'	415'	Toronto	3424 -1300
shale & sand anhydrite	415'	1460'	Lansing-K.C.	3443 -1319
shale	1460'	1501'	Base K.C.	3684 -1560
lime & shale	1501'	1778'	Marmaton Chert	3738-1614
lime & shale	1778'	2070'	Arbuckle	3795 -1671
lime & shale	2070'	2320'	R.T.D.	3835 -1711
lime & shale	2320'	2525'	L.T.D.	3827 -1703
lime & shale	2525'	2718'		
lime & shale	2718'	2905'		
lime & shale	2905'	3093'		
lime & shale	3093'	3221'		
lime & shale	3221'	3330'		
lime & shale	3330'	3445'		
lime & shale	3445'	3505'		
lime & shale	3505'	3545'		
lime & shale	3545'	3616'		
lime & shale	3616'	3660'		
lime & shale	3660'	3661'		
lime & shale	3661'	3755'		
lime & shale	3755'	3825'		
lime & shale	3825'	3835'		
lime & shale	3835'	R.T.D.		

Copy of drill stem tests attached.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	208.60'	60-40pos	115	2%gel 3%cc
Production	7 7/8"	5 1/2"	15.5#	3833'	60-40pos	150	8%salt 2%gel 10 Bbl Saltflush
Top Stage Cementing-Perf.			1360'	Cement Circulated	60-40 pos.	425	50% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1/2" SSB	3797-3799
TUBING RECORD			4	1/2" SSB	3699-3703
Size	Setting depth	Packer set at	4	1/2" SSB	3633-3639
2-7/8"	3783.37				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. 15% MCA	3797' - 3799'
250 Gal. 15% MCA - 1350 Gal. 20% Demulsion	3633 - 3639 3699 - 3703
10-5-83 Retreated. 750 gals. 15% Demulsion	

Date of first production 8-27-83	Producing method (flowing, pumping, gas lift, etc.) <i>Pumps</i>	Gravity 33.5
Estimated Production-I.P.	Oil 13 bbls.	Gas MCF % 72 bbls.
Disposition of gas (vented, used on lease or sold)		CFPB

Perforations