

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-051-23.325-00-00

ADDRESS 400 One Main Place COUNTY Ellis

Wichita, KS 67202 FIELD N.A.

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION

PHONE 316/263-8521

PURCHASER LEASE Warren

ADDRESS WELL NO. 1

DRILLING Blue Goose Drilling Co., Inc. 330 Ft. from north Line and

CONTRACTOR ADDRESS Box 1413 2310 Ft. from east Line of

Great Bend, KS 67530 the NE (Qtr.) SEC 13 TWP 13 RGE 20(W).

PLUGGING Blue Goose Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 1413 KCC / KGS / SWD/REP / PLG. /

Great Bend, KS 67530

TOTAL DEPTH 3790 PBSD

SPUD DATE 2/1/83 DATE COMPLETED 2/8/83

ELEV: GR 2078 DF 2083 KB 2085

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 199.02' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22<sup>nd</sup> day of February

1983 SANDRA L. MENDOZA STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXP.

Sandra L. Mendoza (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/13/86

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 02-23-1983 FEB 23 1983

CONSERVATION DIVISION

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
DST #1: 3377-3460'      SIP 433-337 OP 30-30-30-30      FP 24-24/24-24 Rec. 30' mud      HP 1896-1860				ELECT. LOG TOES  T. Anhyd.      1417 +668 B. Anhyd.      1464 +621 Topeka      3130 -1045 Heebner      3370 -1285 Lansing      3412 -1327 B/KC      3656 -1571 LTD      3790 -1705	
DST #2: 3555-3650'      SIP 998-764 OP 30-30-30-30      FP 36-36/48-48 Rec. 50' mud      HP 2049-1837					
DST #3: 3685-3720' Mis-run/packer failure					
DST #4: 3654-3720'      SIP 881-764 OP 60-60-60-60      FP 120-192/228-240 Rec. 200' VSOCM      HP 2014-1955 200' VSOCMW					
Sand & Shale		0	209		
Shale		209	1482		
Sand & Shale		1482	1995		
Lime & Shale		1995	2992		
Lime		2992	3720		
Lime & Shale		3720	3790		
RTD			3790		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8	23#	206	Common	180	3%cc 2%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

TYPE

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FEB 23 1983 12-23-1983 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Hummon Corporation LEASE Warren

SEC. 13 TWP. 13 RGE. 20 (W)

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DST #2: 3555-3650'	SIP 998-764			Topeka	3130 -1045
OP 30-30-30-30	FP 36-36/48-48			Heebner	3370 -1285
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LINER RECORD

PERFORATION RECORD

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Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

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Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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