SIDE ONE Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on <u>Side</u> One will be of public record and <u>Side</u> Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ____ No Log EXPIRATION DATE __ 6-30-83 LICENSE # 5050 API NO. 15-051-23.325-00-00 OPERATOR Hummon Corporation COUNTY Ellis 400 One Main Place **ADDRESS** FIELD N.A. Wichita, KS 67202 PROD. FORMATION ** CONTACT PERSON Wilber Berg PHONE 316/263-8521 LEASE Warren **PURCHASER** WELL NO. 1 ADDRESS WELL LOCATION NW NW NE 330 Ft. from north Line and Blue Goose Drilling Co., Inc. DRILLING CONTRACTOR 2310 Ft. from east Line of Box 1413 ADDRESS the NE (Qtr.) SEC 13 TWP 13 RGE 20(W). 67530 Great Bend, KS WELL PLAT PLUGGING Blue Goose Drilling Co., Inc. CONTRACTOR -Box 1413 ADDRESS Great Bend, KS 67530 PBTD TOTAL DEPTH 3790 DATE COMPLETED 2/8/83 SPUD DATE 2/1/83 2078 DF 2083 2085 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

Amount of surface pipe set and cemented 199.02' THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

DV Tool Used?

A F F I D A V I T

| | | Wilber | Berg | | | , | being | of | lawful | age, | hereby | certifies |
|-------|---|--------|------|-------|------|-----|-------|----|--------|---------|---------|-----------|
| that: | | | | | | | | | | | | |
| | _ | | | ~ | | 4-1 | | | | £ ~ ~ ~ | ~~4~~ ^ | ffidonit |

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit The statements and allegations contained therein are true and correct.

(Office

SWD/REP/

PLG.

KCC

KGS

Use Only)

SUBSCRIBED AND SWORN TO BEFORE ME this 3200 day of

SANDRA L. MENDOZA STATE NOTARY PUBLIC

TYPE

SEDGWICK COUNTY, KANSAS MY APPT. EXP.

USED TO DISPOSE OF WATER FROM THIS LEASE_

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

02-23-1983 FEB 23 1083 CONSERVATION DIVISION

_LEASE__Warren

SEC. 13 TWP, 13 RGE. 20 (W)

| FIL | L IN WELL | INFORMAT | | QUIRED: | | MĒTT | NO. | | | | • |
|---|--|---|--|--|--|---|-------------|--|--|---------------|--------------|
| Show all important x cluding depth interval | rvals, and all I shut-in press | ols, and all drill-stem tests, in- hut-in pressures, and recoveries. | | | SHOW GEOLOGICAL MARKER'S, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | | | | | | |
| FORMATIO | N DESCRIPTION, | CONTENTS, ET | c. | ТОР | | вотто | м | NAME | | DEPTH | 1 |
| Check if DST #1: 3377 OP 30-30-30-3 Rec. 30' mud DST #2: 3555- OP 30-30-30-3 Rec. 50' mud DST #3: 3685- Mis-run/packe | SIP 433 FP 24- HP 189 SIP 998 FP 36- HP 204 | | | | | ELECT. LO T. Anhyd B. Anhyd Topeka Heebner Lansing B/KC LTD | • | 1417 1464 3130 3370 3412 3656 | +668 +621 -1045 -1285 -1327 -1571 | | |
| DST #4: 3654- OP 60-60-60-6 Rec. 200' VSO 200' VSO | O CM | | 1-764 0 / 192/228 14-1955 | -240 | | | | | | | |
| Sand & Shal Shale Sand & Shal Lime & Shal Lime Lime & Shal RTD | e e | | | 0 209 1482 1995 2992 3720 | | 209 1482 1995 2992 3720 3790 | | | | | |
| If additional s | | | 37 | | REG | CORD | (New | or (Used |) | | |
| Purpose of string | Size hole drilled | Size casing set | Weight lbs/ft. | Setting depth | <u> </u> | Type ceme | | Sacks | - | e and percent | |
| | | 8-5/8 | 23# | 206 | Co | mmon | | 180 | 3%0 | c 2%ge1 | |
| Surface | | 0-3/0 | 2311 | 200 | | - IIIIIOII | | 100 | 3/60 | C Z/oger | |
| | | | , | | | | | | | | - |
| | | | <u> </u> | <u> </u> | <u> </u> | | | <u> </u> | <u> </u> | | |
| To: | LINER RECOF | | · | | | | | ATION RECOR | | | |
| Top, ft. Bo | ottom, ft. | Sacks co | ement | Shots | per f | 1. | Siz | te & type | De | pth interval | |
| | TUBING RECO |)RD | |] | | | | | | | |
| Size Se | etting depth | Packer | set at | | | | | | | | |
| | A | CID. FRACT | URE, SHOT, (| CEMENT SO | UFFZ | ZE RECOR | D | | <u> </u> | | |
| | | int and kind of | | | | - ALCON | | Dep | th interv | al treated | |
| | *** | | | | | | | | | | |
| | | 1.48 | | | | | | | <u>·</u> | | |
| Date of first production | | Producin | g method (flowi | ng, pumping, g | as lif | ft, etc.) | | Gravit | V7 | | _ |
| Estimated | Oil | | Gas | | i | Water 0 | ٠ | | oil ratio | | |
| Production -I. | ?. | БЬ | 1 | | MCF | , | - | bbis. | -vii ratio | CI | PB_ |
| Disposition of gas (vented, | used on lease or s | sold) | | | | Perfo | ratio | ons | | | |

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| CΤ | DE | ONE | |
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| ATRE OVE | | | | | | Com | pt |
|--|--|-------------------------------|---------------------------------------|------------------------------------|-------------------------------|---------------------------------------|---------------|
| mission, 2 days after Attac If confide | (2) <u>copies</u> of this form shall be filed with 200 Colorado Derby Building, Wichita, Kansas the completion of a well, regardless of he separate letter of request if the information on a Side Two will then be held confidential. | s (ow at: <u>S:</u> | 57202, the we ion is ide One | withi ell wa to be e will | n thirt is compl held o | y (30 leted. confid publi | ential. |
| injection | cations must be made on dual completion, contained and temporarily abandoned wells. ch one copy only wireline logs (i.e. electrog, etc.). (Rules 82-2-105 & 82-2-125) KC | ica | al log | , soni | c log, | gamma | ray |
| LICENSE #_ | 5050 EXPIRATION DATE | | 6-30 | 0-83_ | | | |
| OPERATOR | Hummon Corporation | A | PI NO. | _15-0 | 51-23.3 | 25-0 | 0-00 |
| ADDRESS | 400 One Main Place | C | OUNTY_ | E11i | .s | | |
| _ | Wichita, KS 67202 | F | IELD _ | N.A. | | | |
| ** CONTAC | PERSON Wilber Berg PHONE 316/263-8521 | . P | ROD. F | ORMAT | ON | · · · · · · · · · · · · · · · · · · · | |
| PURCHASER | | L | EASE | Warre | n | | |
| ADDRESS | | W | ELL NO | . 1 | | | |
| | | W | ELL LO | CATIO | NW NW | NE_ | |
| DRILLING | Blue Goose Drilling Co., Inc. | : | 30 Ft | . from | n nort | <u>h</u> 1 | Line and |
| CONTRACTO | R Box 1413 | 23 | 310 Ft | . from | n east | 1 | Line of |
| ADDRESS _ | Great Bend, KS 67530 | t | he <u>NE</u> | (Qtr.) |) SEC 13 | TWP 1 | 3 RGE 20(W). |
| DI HOCTNO | | - | | WELL | PLAT | | (Office |
| PLUGGING CONTRACTO ADDRESS | Blue Goose Drilling Co., Inc. R Box 1413 | | | | + | | Use Only) KCC |
| | Great Bend, KS 67530 | _ | | | | | KGS |
| TOTAL DEP | TH 3790 PBTD | - | | | 1 | 1 | SWD/REP |
| SPUD DATE | 2/1/83 DATE COMPLETED 2/8/83 | _ | | 1 | .3 — | | 1 BO |
| ELEV: GR | 2078 DF 2083 KB 2085 | _ | | | | | • |
| DRILLED W | ITH (CABLE) (ROTARY) (AIR) TOOLS. | | <u> </u> | | | | |
| | . OF DISPOSAL OR REPRESSURING WELL BEING DISPOSE OF WATER FROM THIS LEASE | _• | | | | | |
| Amount of | surface pipe set and cemented 199.02' | _D/ | Tool | Used? | no_ | • | |
| THIS AFFI | DAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Temporarily Abandoned, OWWO. Other | Sì | nut-in | Gas(| Dry, Di | sposa. | 1, |
| | REMENTS OF THE STATUTES, RULES AND REGULATION NO. | 101 | S PRO | MULGAT | ED TO R | EGULA | TE THE OIL |
| | | | | | | | |
| | <u>A F F I D A V I T</u> | | | | | | |
| | Wilber Berg , b | eiı | ng of i | lawful | age, h | ereby | certifies |
| | n the Affiant, and I am familiar with the comments and allegations contained therein are | | | | | oing A | ffidavit. |
| The State | ements and arregations contained energin are | _ | | | , , | 1 | |
| | | - | \underline{u} | sen | Name) | erg | |
| ÇITR | SCRIBED AND SWORN TO BEFORE ME this 32 | • | day o | f | 2000 | | , |
| 10.00 | SANDRA L. MENDOZA | | | - - 4 | e poem | - | |
| | STATE NOTARY PUBLIC EDGWICK COUNTY, KANSAS Y APPT. EXP | حر | San | (NOT | TARY PU | BL(IC) | alge! |
| MY COMMI | SSION EXPIRES: 2/13/86 | | | | | | ••• |
| | erson who can be reached by phone regarding | a | ny que | stai669 | RECEIV BRORTISM | | this S/ON |
| informat | ion. | | | בר | · | | O FOLO |

FEB 23 1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM HAME DEPTH Check if no Drill Stem Tests Run. DST #1: 3377-3460' SIP 433-337 ELECT. LOG TOPS OP 30-30-30 FP 24-24/24-24 Rec. 30' mud HP 1896-1860 \mathtt{T} :::Anhyd. 1417 +668 B. Anhyd. 1464 +621 DST #2: 3555-3650' SIP 998-764 Topeka 3130 -1045 OP 30-30-30 FP 36-36/48-48 3370 -1285 Heebner Rec. 50' mud HP 2049-1837 3412 -1327 Lansing B/KC 3656 -1571 DST #3: 3685-3720' LTD 3790 -1705 Mis-run/packer failure DST #4: 3654-3720' SIP 881-764 OP 60-60-60 FP 120-192/228-240 Rec. 200' VSOCM 200' VSOCMW HP 2014-1955 Sand & Shale 0 209 209 1482 Shale Sand & Shale 1482 1995 Lime & Shale 1995 2992 Lime 2992 3720 Lime & Shale 3720 3790 RTD 3790 If additional space is needed use Page 2, Side 2 Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) Size casing set Weight lbs/ft. Setting depth Purpose of string Sacks Type and percent additives 8-5/8 23# 206 3%cc 2%ge1 Surface Common 180 LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Socks cement Shots per ft. Size & type Depth interval TUBING RECORD Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity Estimated OII Ges-oil retio % -I.P. Production CFPB Disposition of gas (vented, used on lease or sold) Perforations