

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5134 EXPIRATION DATE June 30, 1984

OPERATOR Graham-Michaelis Corporation API NO. 15-051-23,661-00-00

ADDRESS P. O. Box 247 COUNTY Ellis

Wichita, Kansas 67201 FIELD Wildcat

** CONTACT PERSON Jack L. Yinger PROD. FORMATION None

PHONE (316) 264-8394

PURCHASER None LEASE Jacques

ADDRESS _____ WELL NO. 1 - 12

WELL LOCATION SE NE SE

DRILLING CONTRACTOR Revlin Drlg., Inc. 1650 Ft. from South Line and

ADDRESS P. O. Box 293 330 Ft. from East Line of (X)

Russell, Kansas 67665 the SE (Qtr.) SEC 12 TWP 13S RGE 20W (W).

PLUGGING CONTRACTOR Revlin Drlg., Inc. WELL PLAT (Office Use Only)

ADDRESS P. O. Box 293 KCC

Russell, Kansas 67665 KGS

TOTAL DEPTH 3787' PBSD 3770' SWD/REP _____

SPUD DATE 10-19-83 DATE COMPLETED 10-28-83 PLG. _____

ELEV: GR 2091 DF _____ KB 2096 NGPA _____

DRILLED WITH ~~(CASE)~~ (ROTARY) ~~(CASE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 458' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JACK L. YINGER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of November, 19 83.

ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires: 3-19-85

Aldine M. Johnson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED
STATE CORPORATION COMMISSION
FEB 14 1984
02-14-1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Graham-Michaelis Corp.

LEASE Jacques

ACO-1 WELL HISTORY
SEC. 12 TWP. 13S RGE. 20W(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1 - 12

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey				Sample Tops:	
Shale		0	624	Heebner	3372 (-1276)
Shale & Sand		624	1430		
Anhydrite		1430	1472	Lansing	3414 (-1318)
Shale & Sand		1472	1970		
Shale		1970	2330	Base K.C.	3664 (-1568)
Lime & Shale		2330	3155		
Lime		3155	3787	RTD	3786 (-1690)
DST #1 3370-3450, 60-45-30-90, Recovered 60' oil cut mud. IFP 77-77; FFP 88-88; ISIP 88-88; ISIP 703; FSIP 703.					
DST #2 3524-3595, 30-60-30-60; Recovered 10' drilling mud. IFP 55-55; FFP 55-55; ISIP 300; FSIP 115.					
DST #3 3594-3635, 60-45-30-90; Recovered 25' gas in pipe, 95' oil cut mud; IFP 46-58; FFP 81-93; ISIP 1150; FSIP 1265.					
DST #4 3736-3772, 30-60-30-60; Recovered 10' drilling mud with scum of oil. IFP 46-46; FFP 46-46; ISIP 162; FSIP 116.					
DST #5 3654-3786, 30-60-30-60; Recovered 20' drilling mud. IFP 116-116; FFP 116-116; ISIP 966; FSIP 886.					
If additional space is needed use Page 2,					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	451'	Common Q-S	250	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None		
Size	Setting depth	Packer set at			
None					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Dry	Producing method (flowing, pumping, gas lift, etc.)	---	Gravity
Estimated Production -I.P.	Oil D&A	Gas	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	bbls.	CFPB
			Perforations	None