

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-051-23,324-00-00

ADDRESS 400 One Main Place COUNTY Ellis

Wichita, Kansas 67202 FIELD Wildcat PFEIFER

** CONTACT PERSON Wilber Berg PROD. FORMATION Lansing-Kansas City
PHONE (316) 263-8521

PURCHASER Inland Crude LEASE Kraus

ADDRESS 104 S. Broadway, Suite 521 WELL NO. #1

Wichita, KS 67202 WELL LOCATION SW SE NW

DRILLING Blue Goose Drilling, Inc. 1650 Ft. from west Line and

CONTRACTOR P.O. Box 1413 2310 Ft. from north Line of

ADDRESS Great Bend, KS 67530 the NW 1/4 (Qtr.) SEC 12 TWP 13 RGE 20 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3762' PBDT 3680'

SPUD DATE 1-22-83 DATE COMPLETED 1-30-83

ELEV: GR 2082 DF 2087 KB 2089

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

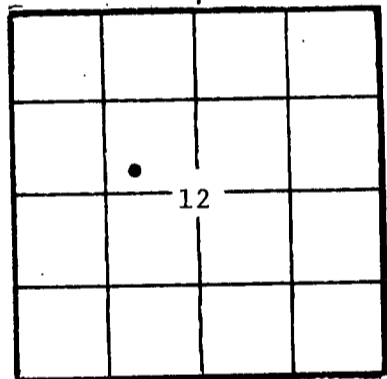
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-9900

Amount of surface pipe set and cemented 201.12' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP
PLG.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of March

19 83 .

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP.

Sandra L. Mendoza (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/13/86 STATE COMMISSION

** The person who can be reached by phone regarding any questions concerning information.

MAR 10 1983
03-10-1983
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION
MAR 10 1983
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.						
DST #1: 3412-3486'	FP 84-72/83-83				ELECT. LOG TOPS	
OP 30-30-30-30	SIP 705-658				T. Anhyd.	1410 +679
Rec. 60' drlg. mud	HP 1931-1849				Topeka	3124-1035
DST #2: 3534-3608'	FP 72-96/172-168				Heebner	3358 -1269
OP 45-60-60-90	SIP 1235-1164				Lansing	3401 -1312
Strong blow thruout	HP 2061-1849				B/KC	3642 -1553
Rec. 343' HO&GCM, 60' GIP					Arbuckle	3756 -1667
					LTD	3763
DST #3: 3755-3762'	FP 24-24/36-36					
OP 60-60-60-60	SIP 1010-916					
Rec. 70' HOCM	HP 2072-1919					
DST #4: 3614-3635'	FP 12-12/36-36					
OP 60-45-30-45	SIP 1187-1223					
Rec. 60' mud	HP 2014-1896					
Sand, Shale & Rock	0	190				
Sand & Shale	190	1459				
Red Beds	1459	1550				
Shale	1550	2080				
Shale & Lime	2080	3375				
Lime	3486	3608				
Lime & Shale	3608	3762				
RTD		3762				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	1 1/4"	8-5/8	23#	208	Common	175	3%cc 2% gel
Production		5 1/2	14#	3759	TOP 60/40 Poz	125	2%gel, 10% salt, 3/4 of 1% D31 FR
							5# gils. per sx 12 bbl mud sweep
					BOTTOM 50-50 Poz	375	6%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-----	-----	-----	4	SSB Shots	3586 - 3588
TUBING RECORD			4	SSB Shots	3579 - 3582
Size	Setting depth	Packer set at			
2-3/8"	3653'	-----			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acidize w/ 500 gals, 15% MA				3586 - 88 & 3579 - 82	
Acidize w/500 gals NE Acid				" "	
Acidize w/5000 gasl NE Acid-15%				" "	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
3/3/83		pumping		30°	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	20 bbls.	-0- MCF	23 % 6 bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Perforations		
used on lease			3586 - 3588 & 3579 - 3582		

TYPE

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STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. _____

Sandra L. Mendoza
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/13/86

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STATE CORPORATION COMMISSION
DEC-2 1983
12-02-1983
CONSERVATION DIVISION
Wichita, Kansas

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