

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9067
Name DaMar Resources & Williamson Drilg.
Address P.O. Box 70
Hays, KS 67601
City/State/Zip

Purchaser

Operator Contact Person Dan Schippers
Phone 913-625-0020

Contractor: License # 4087
Name Williamson Drilling, Inc.

Wellsite Geologist Curtis R. Longpine
Phone 913-625-0020

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

8-1-86 Spud Date 8-7-86 Date Reached TD 8-7-86 Completion Date

3791' Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 258 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Allied Cementing Co., Inc.
Invoice # 47025

API NO. 15-15-051-24-417-00-00

County Ellis
150 W NE NE SW
Sec. 12 Twp. 13 Rge. 20 East West

2310 Ft North from Southeast Corner of Section
3120 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

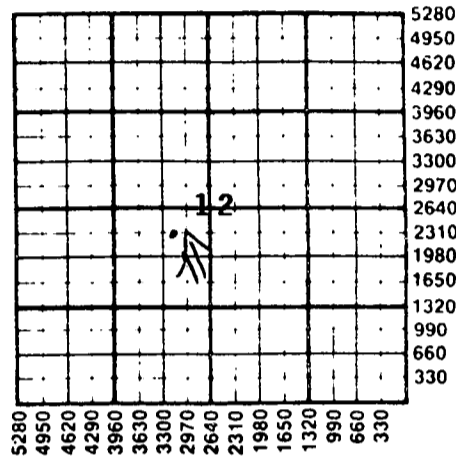
Lease Name Kraus Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2080' KB 2085

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 2250 Ft North from Southeast Corner
(Well) 3100 Ft West from Southeast Corner of
Sec 12 Twp 13 Rge 20 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] President Date 10-1-86

Subscribed and sworn to before me this 1st day of October 1986
Notary Public Darlene Pearson
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

10-16-1986

Section 12, Twp. 13, Rge. 20

SIDE TWO

Operator Name DaMar Resources & Williamson Drlg Lease Name Kraus Well # 1

150' W NE NE SW East
 Sec. 12 Twp. 13S Rge. 20 West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 - 3414 - 3484 (C, E, F)
 30-45-30-30
 ISIP - 612 FSIP - 529
 IFP - 137-137 FFP - 116-169
 Recovery: 10' mud

DST #2 - 3569 - 3590 (J)
 30-30-30-30
 ISIP - 95 FSIP - 105
 IFP - 95-95 FFP - 84-95
 Recovery: 10' mud

DST #3 - 3589 - 3636 (K, L)
 30-30-30-30
 ISIP - 592 FSIP - 169
 IFP - 127-127 FFP - 105-137
 Recovery: 10' mud w/few oil spots

Formation Description		
Name	Top	Bottom
Topeka	3116	(-1031)
Heebner	3356	(-1271)
Toronto	3378	(-1293)
Lansing-K.C.	3398	(-1313)
Base Lansing-K.C.	3640	(-1555)
Marmaton Chert	3690	(-1605)
Arbuckle	3758	(-1673)
R.T.D.	3791	(-1706)
L.T.D.	3791	(-1706)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20 #	258	50/50 Poz	140	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled