

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-051-24,417-00-00 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR DaMar Resources, Inc. & Williamson Drlg. Inc. OPERATORS LICENSE NO. 9067

ADDRESS P.O. Box 70, Hays, KS 67601 PHONE # (913) 625-0020

LEASE (FARM) Kraus WELL NO. 1 WELL LOCATION 150' W NE NE COUNTY Ellis

SEC. 12 TWP. 13s RGE. 20 (E) or (W) TOTAL DEPTH 3791' PLUG BACK TD 3760'

Check One:

OIL WELL _____ GAS WELL _____ D & A X SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8 5/8" SET AT 258' CEMENTED WITH 140 SACKS

CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

PERFORATED AT _____

CONDITION OF WELL: GOOD x POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Bottom plug at 3760 with 20 sks. Cement thru drill pipe, Next plug at 1420' with 20 sks. Cement thru drill pipe. Next plug at 655 with 80 sks. Cement thru drill pipe. Next plug at 305' with 40 sks. of cement. Top plug at 40' with 10 sks. 10 sks. of cement in Rathole. Plugged well with 180 sks. of 60/40 poz, 6% gel.

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? to be filed by Operator
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 8-7-86 4:00 p.m.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Terry L. Williamson PHONE # (316) 793-8229

ADDRESS 5501 Navajo, Great Bend, KS 67530

PLUGGING CONTRACTOR Williamson Drilling, Inc. LICENSE NO. 4087

ADDRESS 5501 Navajo, Great Bend, KS 67530 PHONE # (316) 793-8229

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Terry L. Williamson
(Operator or Agent)

DATE: August 8, 1986

08-19-1986
AUG 19 1986

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 7-10-86 month day year

API Number 15-051-24,417-00-00

OPERATOR: License # 9067
Name DaMar Resources, Inc. and Williamson Drilling, Inc.
Address P.O. Box 70 Hays, KS 67601
Contact Person Daniel F. Schippers
Phone (913) 625-0020

150' W NE NE SW Sec. 12 Twp. 13 S, Rg. 20
2310 East West
3120 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4087
Name Williamson Drilling, Inc.
City/State Great Bend, KS 67530

Nearest lease or unit boundary line 330 feet
County Ellis
Lease Name Kraus Well # 1
Ground surface elevation 2080 est. feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildear Cable

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 2 X
Depth to bottom of fresh water 120
Depth to bottom of usable water 500 800
Surface pipe planned to be set 240
Projected Total Depth 3775 feet
Formation Lansing-Arbuckle

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Cementing will be done immediately upon setting production casing
Date 7/23/86 Signature of Operator or Agent Daniel F. Schippers Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X 2
This Authorization Expires 7-7-87 Approved By 7-7-86 Carl

Will spend today 140 of cement, or at least 240 of S.P.
Dan Schippers called in Carl

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 4 columns: Plug depth (feet), Plug depth with (feet), SXS of (60/40 poz), and Gel (6% gel). Rows include 1st plug (3700), 2nd plug (1500), 3rd plug (850), 4th plug (260), 5th plug (40), 2) Rathole with 15 sxs, and (b) Mousehole with sxs.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-051-24,417 Legal T S R
surface casing of feet set with sxs at hours 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed at ft. depth with sxs on hours 19
Hole plugged 19 agent

KCC RECEIVED
JUL 10 1986
KDHE
DIST #3
HAYS, KS

Rigged up and no S.P. call in goal 310 P.P. 7-31-86
Gil S. and Ed S. will check Rig.
forget this

08-22-1986

AUG 22 1986