## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Male Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No Broadway

## WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	ELLIS			. Sec. 2 T		20W (##	₩(W)
NORTH	Location as "NE						
	Lease Ownc:	Weseri	ROLEUM.	NC.		11	
	Lease Name WERTH Well No.						)
	Office Address Character of We				DRY HO	)LE	
	Date well comp	· -		•			19 59
	Application for r				OCTOBER	15.	19 62
O   SECTION 2	Application for p				Остовек		19_62_
	Plugging comme	nced			OCTOBER		19 62
	Plugging comple	ted			November		<u>19 62</u>
	Reason for aband		or producing	formation D	EPLETION C	F PRODU	JCIBLE
	FORMATIONS.  If a producing well is abandoned, date of last production SEPTEMBER 28, 19 62						10 62
	Was permission						
Locate well correctly on above Section Plat	menced?		the Conserva	ation Division o	i its agence be	ore proggn	ng was com-
Name of Conservation Agent who su			ON PETTY	Y			
Producing formation ARBI	JCKLE D	epth to top38	Bottom		Total Depth of	f Well 387	73 Feet
Show depth and thickness of all water	er, oil and gas formations	5.					
OIL, CAS OR WATER RECOI	RDS					CASING I	RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PILL	LED OUT
ARBUCKLE	WATER & SMALL	3835'	38431	8-5/8"	580'	None	<del></del>
ARBUCKLE	AMOUNT OF OIL	3632	3043	5-1/2"	3870'	2562	2.45
						_	
					<del></del>		
Describe in detail the manner	in which the well was p	lugged, indicati	ng where the	mud fluid was r	placed and the	method or	methods used
in introducing it into the hole. If c							
feet for each plug	set.			_	-		
		D BACK T.					
	DLE WITH CRUSHED						
	3790'. GLOBE C						
	CKS CEMENT. PUL						
TO BASE (	OF WELL CELLAR W	IITH 10 SAC	CKS CEMEN	IT.			
							14
				winds grown			
						E.D.	
				STATE CO.	11 - 1a - 6a	AMISS CO	
						· · · · · · · · · · · · · · · · · · ·	
				1			
-					RVATION D		
				W	ichita, Kans	a <b>s</b>	
	/75 33111						
Name of Plugging Contractor	(If additional MORGAN WELL	description is neces					
Address Route	3, Hutchinson,	KANSAS	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
STATE OF KANSAS	001	NEW OF	BARTON	I			
STATE OF DON_SEAR	, COU			owner) or ( <del>ewi</del>	-	\	J J J
well, being first duly sworn on oatl							
above-described well as filed and the	nat the same are true an	d correct. So l	nelp me God	. DON SEA	RLE, DIST.	Prop.	SUPT.
		(Signature)	1/0	W Se	asl	ر ج	· •
		( Signature )	Pour	Ca C	-110 1/		
			ROUTE 2	REAT BE	(Address)	.5	
SUBSCRIBED AND SWORN TO be	day of_	A1					
				7.1		nn	()
				, com	9/1	No	taru Public
they commission expires AF	RIL 14, 1963.				•	1400	y a would.

## WELL LOG

PETROLEUM, INCORPORATED

BEC. 2 T.135 R. 20W

FARM

WERTH

NO. 2

LOC. SE, SW, NW

TOTAL DEPTH

15.051.02863.00.00

COUNTY ELLIS CO., KANSAS

38731

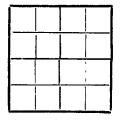
December 15, 1958 December 28, 1958

CONTRACTOR

GARVEY DRILLING COMPANY

CASING

8 5/8" @ 580' W/300 sax. 5½" @ 3870' W/100 sax.



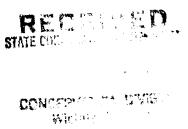
ELEVATION

2162' DF

PRODUCTION ARBUCKLE

FIGURES INDICATE BOTTOM OF FORMATIONS

85	Surface soil & post rock
325	Shale, sand & shells
580	Shal e
730	Shale & red bed
850	Shale
1245	Red bed & sand
1495	Red bed & shale
1525	Anhydrite
1740	Shae & shells
2460	Shde
3316	Lime & shale
3790	Lime
3822	Conglomerate
3873	Lime
3873	T. D.



State of	KANSAS				
County of	BARTON	· 8S:			
I,	VERNE A. MORRIS		ofGA	RVEY DRILLING	COMPANY
upon oath state	that the above and foregoing	is a true and correct	copy of the log of th	e#2_WERTH	well
				me a. VI	Jornis.
Subscribed and s	sworn to before me this 33	rd_day ofN	larch	19_59	_
My Commission	Expires: July 11,	L960	Ju	NOTARY PUBLIC	lewn

## PETROLEUM, INC.

ROUTE 2 GREAT BEND, KANSAS OCTOBER 15, 1962

HORGAN WELL PLUGGING SERVICE MR. BILL HORGAN ROUTE 3 HUTCHINSON, KANSAS

15:051-02863:80:00

DEAR MR. MORGAN!

THE FOLLOWING IS INFORMATION YOU WILL NEED IN THE PIPE PULLING AND PLUGGING OF ONE OF OUR ABANDONED WELLS!

WERTH #2

DESCRIPTION:

SE SW NW, Sec. 2-13s-20w Ellis County, Kansas

ROTARY TOTAL DEPTHI

3873

PRESENT TOTAL DEPTH:

38591

SURFACE CASING!

8-5/8" OD 19.64# CASING SET AT 580" WITH 300 BACKS CEMENT, 2\$ GEL, 2\$ CC.

PRODUCTION STRING:

51" OD BRD 14# J-55 CLASS "A" CASING SET AT 3870" WITH 100 SACKS POZMIX,

25 GEL ON 12-28-58.

TEMPERATURE SURVEY!

TOP OF CEMENT AT 3380'

TOP CASING PERFORATIONS!

3835'-3843'

PLEASE NOTIFY US AS TO WHEN YOU WILL MOVE ONTO THIS LOCATION.

VERY TRULY YOURS.

PETROLEUM. INC.

DON SEARLE

DIST PROD. SUPT.

DS/MM

LAWRENCE PROFFITT

FILE (2)