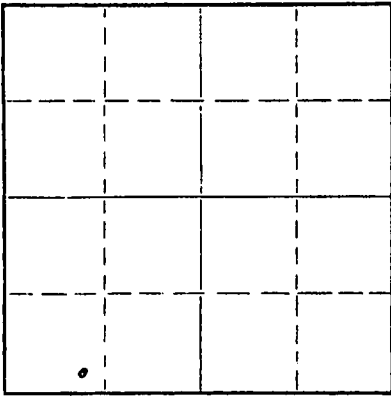


15:05:02832:00:00
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Ellis County. Sec. 30 Twp. 13 Rge. (E) 19 (W)
Location as "NE/CNW/SW" or footage from lines. SE SW SW
Lease Owner Texaco Inc.
Lease Name Mary Orth Well No. 2
Office Address 614 Bitting Building, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed May 24 19 58
Application for plugging filed June 17 19 65
Application for plugging approved June 21 19 65
Plugging commenced July 14 19 65
Plugging completed July 29 19 65
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production March 12 19 63
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3836 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	495'	10 3/4"	495	none
		0	3822	7"	3822	2033.59

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pushed plug to 3800', set 10' rock bridge and dumped 4 sacks of cement.

Mix and pump in 15 sacks of mud and 21 sacks of cement at 500'. Pull 9 joints of pipe. Set rock bridge at 40'. Mix 5 sacks of mud and 17 sacks of cement and pump down casing until hole is full. Cap hole with 5 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION

AUG 18 1965

CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Pipe Pullers, Inc.
Address Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Dean Wells (employee of owner) or (~~owner or operator~~) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Wells

Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of August, 19 65

J. Rader

My commission expires July 7, 1968

Notary Public.

The Texas Company
Tulsa, Oklahoma

15:051-02832-00-00
Tulsa, Oklahoma
May 12, 1958

CONTRACTOR: Stickle Drilling Company
Drilling Commenced: April 30, 1958
Drilling Completed: May 9, 1958

Mary Orth #2 SE SW SW
Section 30-13S-19W,
Ellis County, Kansas.

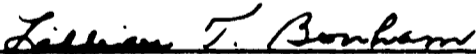
DRILLERS LOG

Depth Figure indicate base of formation:

Surface	0
Clay & Shells	40
Shale	495
Shale & Shells	600
Shale & Sand	900
Shale & Shells	1200
Red Bed & Shells	1280
Shale & Shells	1485
Anhydrite	1520
Shale & Shells	1590
Lime & Shale	3305
Lime	3372
Lime & Shale	3592
Lime	3641
Lime & Shale	3775
Lime & Conglomerate	3826
Lime & Shale	3836 TD

I, Frank E. Stickle hereby certify the above to be a true and complete Drillers Log of The Texas Company's Mary Orth #2 SE SW SW Section 30-13S-19W, Ellis County, Kansas.


Frank E. Stickle


Notary Public

February 13, 1956
My Commission Expires

15051028320000
THE TEXAS COMPANY—LOG OF WELL
 OKLAHOMA DIVISION

840 ACRES
M

INDICATE EXACT WELL LOCATION & LEASE BOUNDARY WITHIN SECTION

WELL MARY ORTH, WELL NO. 2 L. D. FILE NO. 175265

LOC. SE SW SW SEC. 30 TWP. 13S RGE. 19W

330' from South Line and 990' from West Line of SW/4

DIST. Kansas CO.-PARISH Ellis STATE Kansas

COMM. DRLG. 4-30-58 COMP. DRLG. 5-9-58 DAYS DRLG. 10

ROT. FROM 0 TO 3836' CABLE FROM - TO -

CONTR. OR CO. RIG NO. Stickle Drilling Company T. D. DRILLED 3836'

DF-2194
 COMP. T. D. 3836' ZERO ELEV. KB-2196 GRD. ELEV. 2191' CSG. FLG. ELEV. _____

DATE OF FIRST PROD. 5-14-58 OFFICIAL COMP. DATE 5-24-58

LOGS RUN. Wolox Gamma - Hartman - Guard

CASING RECORD

SIZE INCHES	DEPTH FEET	WEIGHT #/FT.	GRADE	RANGE	REMARKS—QUAN. CMT., TEMP. SURV., ETC.
10-3/4"	495'	29#			486' (13 Jts.) SW New Casing, cemented with 325 Sacks Pozmix, 2% CC, cement circulated.
7"	3822'	20 & 23#	J-55	R-2	1337' (42 Jts.) 23# & 2378' (78 Jts.) 20# used Casing and 93' (3 Jts.) 20# New Casing, cemented with 175 Sacks Pozmix, 1% Jel around shoe and 125 Barrels of Black Magic thru DV Tool at 1518', Black Magic circulated. Measurement from BH-KB 7.90', BH-GL 2.90' Centralisers: 3814, 3700, 3590, 3488, 1512, 1180, 836, 485

COMPLETION DATA

FORMATION	Arbuckle		
DATE OF TEST	5-24-58		
DEPTH OF PROD. INTERVAL	OH 3822-36'		
INITIAL PRODUCTION:	OIL - BPD	28	
	GAS - MCF	-	
	WATER - BPD	22	
	GOR	-	
	BHP - PSI	-	
		06-21-65	
CORRECTED API GRAVITY	37.10		
PRODUCING CONDITIONS	Pumping		
ARTIFICIAL STIMULATION	See Remarks		

(1) \$3.35 (2) D.W. 1st 96 hrs.
 w. D.P. \$600.
 w/o D.P. \$550.

D.W. in 96 hrs.
 w. D.P. \$700.
 w/o D.P. \$550. — \$350.00

REMARKS

WELL MARY ORTH NO. 2 FIELD IRVIN AREA RUSSELL