



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31714 Name: Novy Oil & Gas, Inc. Address 1: 125 N MARKET STE 1230 Address 2: City: WICHITA State: KS Zip: 67202 + 1712 Contact Person: Michael Novy Phone: (316) 265-4651 CONTRACTOR: License # 31714 Name: Novy Oil & Gas, Inc. Wellsite Geologist: Macklin Armstrong Purchaser:

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] WSW [X] SWD [] SLOW [] Gas [] D&A [] ENHR [] SIGW [] OG [] GSW [] Temp. Abd. [] CM (Coal Bed Methane) [] Cathodic [] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD [] Conv. to GSW [] Plug Back: Plug Back Total Depth [] Commingled Permit #: [] Dual Completion Permit #: [] SWD Permit #: [] ENHR Permit #: [] GSW Permit #: 01/26/2011 Spud Date or Recompletion Date 01/31/2011 Date Reached TD 02/15/2011 Completion Date or Recompletion Date

API No. 15 - 15-163-23915-00-00 Spot Description: NW SE NW SE Sec. 28 Twp. 8 S. R. 19 [] East [X] West 1,852 Feet from [] North [X] South Line of Section 1,838 Feet from [X] East [] West Line of Section Footages Calculated from Nearest Outside Section Corner: [] NE [] NW [X] SE [] SW County: Rooks Lease Name: Slice Well #: 7 Field Name: Webster Producing Formation: Arbuckle Elevation: Ground: 2020 Kelly Bushing: 2024 Total Depth: 3912 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: 237 Feet Multiple Stage Cementing Collar Used? [X] Yes [] No If yes, show depth set: 1750 Feet If Alternate II completion, cement circulated from: 3912 feet depth to: 0 w/ 500 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 31000 ppm Fluid volume: 1100 bbls Dewatering method used: Evaporated Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. [] East [] West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

[] Letter of Confidentiality Received Date: [] Confidential Release Date: [X] Wireline Log Received [] Geologist Report Received [X] UIC Distribution ALT [] I [X] II [] III Approved by: NAOMI JAMES Date: 02/21/2011



1050383

Operator Name: Novy Oil & Gas, Inc. Lease Name: Stice Well #: 7
 Sec. 28 Twp. 8 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>STONE CORAL</td> <td>1451</td> <td>+573</td> </tr> <tr> <td>HEEBNER</td> <td>3183</td> <td>-1159</td> </tr> <tr> <td>TORONTO</td> <td>3208</td> <td>-1182</td> </tr> <tr> <td>LANSING</td> <td>3224</td> <td>-1200</td> </tr> <tr> <td>BKC</td> <td>3440</td> <td>-1416</td> </tr> <tr> <td>ARBUCKLE</td> <td>3463</td> <td>-1439</td> </tr> <tr> <td>GRANIT</td> <td>3882</td> <td>-1858</td> </tr> </tbody> </table>	Name	Top	Datum	STONE CORAL	1451	+573	HEEBNER	3183	-1159	TORONTO	3208	-1182	LANSING	3224	-1200	BKC	3440	-1416	ARBUCKLE	3463	-1439	GRANIT	3882	-1858
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	23	237	COMMON	150	3%CC, 2%GEL
PRODUCTION	7.875	5.5	14	3525	60/40 POZ	150	5# GIL .25#SEL
PRODUCTION	7.875	5.5	14	3525	MIDCON II	300	2% SALT 2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
0	3525 TO 3912	ACID	3525 TO 3912

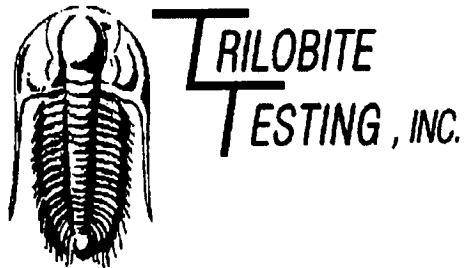
TUBING RECORD: Size: <u>2.875</u> Set At: <u>3500</u> Packer At: <u>3500</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>03/01/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SWD</u>
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3525</u> <u>3912</u>
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Form	ACO1 - Well Completion
Operator	Novy Oil & Gas, Inc.
Well Name	Stice 7
Doc ID	1050383

All Electric Logs Run

DIL - GR - SP
CNL - CDL - GR - CAL
MIRCO LOG - GR - CAL
CBL, GR, CCL



DRILL STEM TEST REPORT

Prepared For: **Novy Oil & Gas Inc.**

125 N Market Ste 1230
Wichita KS 67202-1712

ATTN: Mac Armstrong

28-8s-19w Rooks KS

Stice #7

Start Date: 2011.01.30 @ 02:52:00

End Date: 2011.01.30 @ 10:01:00

Job Ticket #: 041543 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Novy Oil & Gas Inc.

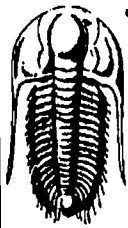
Stice #7

28-8s-19w Rooks KS

DST # 1

Arbuckle

2011.01.30



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Novy Oil & Gas Inc.
125 N Market Ste 1230
Wichita KS 67202-1712
ATTN: Mac Armstrong

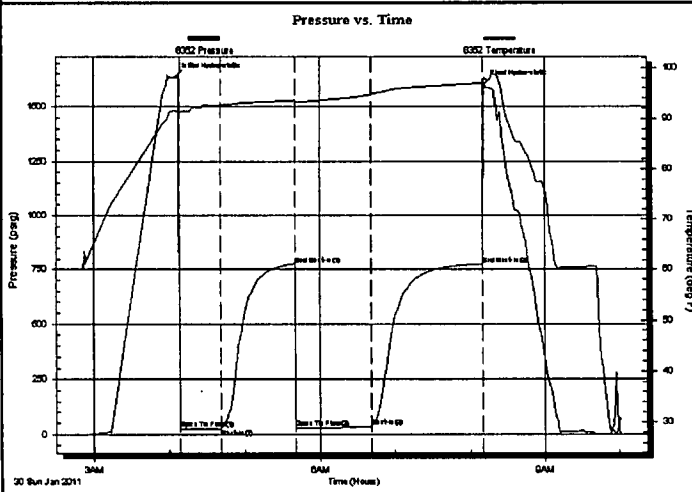
Stice #7
28-8s-19w Rooks KS
Job Ticket: 041543 **DST#: 1**
Test Start: 2011.01.30 @ 02:52:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 04:08:10
Time Test Ended: 10:01:00
Test Type: **Conventional Bottom Hole**
Tester: **Andy Carreira**
Unit No: **31**
Interval: **3423.00 ft (KB) To 3470.00 ft (KB) (TVD)**
Reference Elevations: **2024.00 ft (KB)**
2019.00 ft (CF)
Total Depth: **3470.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Poor**
KB to GR/CF: **5.00 ft**

Serial #: 8352 **Outside**
Press@RunDepth: **32.95 psig @ 3430.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.01.30** End Date: **2011.01.30** Last Calib.: **2011.01.30**
Start Time: **02:52:05** End Time: **10:00:59** Time On Btm: **2011.01.30 @ 04:05:30**
Time Off Btm: **2011.01.30 @ 08:11:30**

TEST COMMENT: IF: Weak blow , 1.5 inches
IS: No Return
FF: Weak blow , 1 inch
FS: No Return



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1637.20	91.53	Initial Hydro-static
3	22.22	90.78	Open To Flow (1)
36	25.85	92.63	Shut-In(1)
95	775.09	93.60	End Shut-In(1)
95	28.34	93.36	Open To Flow (2)
156	32.95	94.73	Shut-In(2)
245	774.59	97.01	End Shut-In(2)
246	1604.21	98.04	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
30.00	HOCGM g=10% o=35% m=55%	0.42

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Novy Oil & Gas Inc.
125 N Market Ste 1230
Wichita KS 67202-1712
ATTN: Mac Armstrong

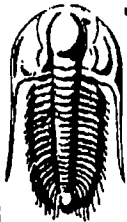
Stice #7
28-8s-19w Rooks KS
Job Ticket: 041543 **DST#: 1**
Test Start: 2011.01.30 @ 02:52:00

Tool Information

Drill Pipe:	Length: 3418.00 ft	Diameter: 3.80 inches	Volume: 47.95 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 47.95 bbl</u>	Tool Chased 4.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3423.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	47.00 ft			
Tool Length:	79.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3392.00	
Shut In Tool	5.00			3397.00	
Sampler	4.00			3401.00	
Hydraulic tool	5.00			3406.00	
Jars	5.00			3411.00	
Safety Joint	3.00			3414.00	
Packer	5.00			3419.00	32.00 Bottom Of Top Packer
Packer	4.00			3423.00	
Stubb	1.00			3424.00	
Perforations	5.00			3429.00	
Change Over Sub	1.00			3430.00	
Recorder	0.00	8017	Inside	3430.00	
Recorder	0.00	8352	Outside	3430.00	
Drill Pipe	31.00			3461.00	
Change Over Sub	1.00			3462.00	
Perforations	5.00			3467.00	
Bullnose	3.00			3470.00	47.00 Bottom Packers & Anchor
Total Tool Length:	79.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Novy Oil & Gas Inc.

Stice #7

125 N Market Ste 1230
Wichita KS 67202-1712

28-8s-19w Rooks KS

Job Ticket: 041543

DST#: 1

ATTN: Mac Armstrong

Test Start: 2011.01.30 @ 02:52:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	HOCGM g=10% o=35% m=55%	0.421

Total Length: 30.00 ft Total Volume: 0.421 bbl

Num Fluid Samples: 0

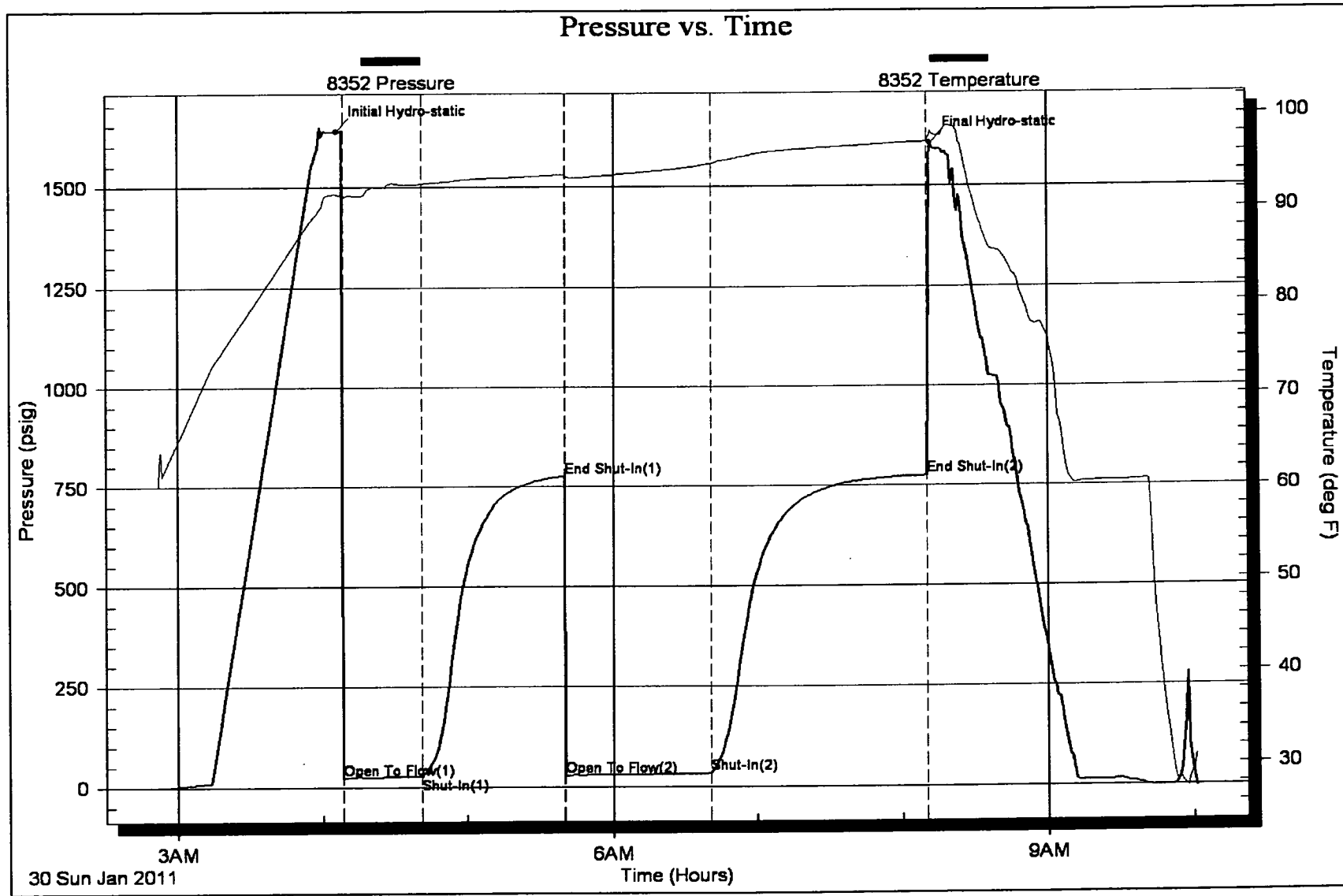
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler Recovery: Gas=900ML Oil=2150ML Mud=950ML
Pressure=500Lbs



ALLIED CEMENTING CO., LLC. 034131

REMITTO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Rice

DATE	LOC.	TWP.	RANGE	SECTION	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
1-26-11	28	8	10				10:00 AM	11:00 AM
LEASE # <i>516</i>		WELLS <i>7</i>		LOCATION <i>Zone 5.4 N.W. 1/4</i>		COUNTY <i>Rawl</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)								

CONTRACTOR <i>Boyd Drilling Co.</i>		OWNER:
TYPE OF JOB <i>Water Well</i>	CEMENT	
HOLE SIZE <i>8 1/2"</i>	T.D. <i>337</i>	
CASING SIZE <i>4 1/2"</i>	DEPTH <i>337</i>	AMOUNT ORDERED <i>150</i>
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PREP. MAX.	MINIMUM	COMMON
MPRNT LINE	SHOE JOINT	POZOLX
CEMENT LEFT IN CSG.		GEL
TESTS		CHLORIDE
DISPLACEMENT <i>112261</i>		ASC
EQUIPMENT		

PUMP TRUCK <i>508</i>	CEMENTER <i>Steve Hunt</i>
BULK TRUCK	HELPER <i>Ken</i>
BULK TRUCK	DRIVER <i>Woody, Mark</i>
BULK TRUCK	DRIVER

REMARKS:
Cannot Circulate

DEPTH OF JOB _____
PUMP TRUCK CHARGE _____
EXTRA FOOTAGE _____
MILEAGE _____
MANIFOLD _____

CHARGE TO: *May Oil & Gas*

STREET _____ CITY _____ STATE _____ ZIP _____

TO: Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., LLC. 034131

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RUSSELL, KANSAS 67665

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EXTRA FOOTAGE _____
MILEAGE _____
MANIFOLD _____

CHARGE TO: *May Oil & Gas*

STREET _____ CITY _____ STATE _____ ZIP _____

TO: Allied Cementing Co., LLC.
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