



KANSAS CORPORATION COMMISSION 1048860
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Evan Mayhew
Phone: (316) 265-3311
CONTRACTOR: License # 34317
Name: BEREDCO LLC
Wellsite Geologist: Ed Grieves
Purchaser: Oneok

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>08/28/2010</u>	<u>09/07/2010</u>	<u>09/08/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-171-20768-00-00

Spot Description: _____

NW SE SE SE Sec. 21 Twp. 18 S. R. 31 East West
369 Feet from North / South Line of Section
452 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Scott

Lease Name: Newby Well #: 1-21

Field Name: Eva South

Producing Formation: N/A

Elevation: Ground: 2932 Kelly Bushing: 2945

Total Depth: 4750 Plug Back Total Depth: 2869

Amount of Surface Pipe Set and Cemented at: 435 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 2914

feet depth to: 0 w/ 410 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 11000 ppm Fluid volume: 850 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 02/18/2011
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NAOMI JAMES Date: 02/21/2011



1048860

Operator Name: BEREXCO LLC Lease Name: Newby Well #: 1-21
 Sec. 21 Twp. 18 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Attached			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	435	60/40 POZ	250	2%gel, 3%CC
Production	7.875	5.50	14	2914	AMD & ASC	410	2%gel, 10%salt, 6#gils

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2981-3087	Class A	75	2% CC
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2734 - 2748	1500 gals 15%NE-FE HCL, foamer	2734 - 2748
		24000galsNitrofoam, 22500#16/30sand	2734 - 2748

TUBING RECORD:	Size: <u>2.375</u>	Set At: <u>2697</u>	Packer At: <u>no pkr</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>01/30/2011</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>134</u>	Water Bbls. <u>28</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2734 - 2748</u>
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Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	Newby 1-21
Doc ID	1048860

All Electric Logs Run

Array Induction Shallow Focussed Electric Log
Compensated Sonic W/Integrated Transit Times
Compact Photo Density Compensated Neutron Log
Micro-Resistivity Log

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	Newby 1-21
Doc ID	1048860

Tops

Anhydrite (base)	2665	+680
Krider	2730	+215
Topeka	3599	-652
Heebner (base)	3862	-917
Toronto	3872	-927
Lansing	3904	-959
Swope	4200	-1255
Hertha	4239	-1289
Kansas City (base)	4272	-1327
Pawnee	4395	-1450
Ft Scott	4424	-1479
Cherokee	4439	-1494
Mississippi	4526	-1581

ALLIED CEMENTING CO., LLC. 30814

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberia (K.S.)

DATE <u>9-08-10</u>	SEC. <u>21</u>	TWP. <u>18s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00PM</u>	JOB FINISH <u>8:30PM</u>
LEASE <u>Newby</u>		WELL# <u>1-21</u>	LOCATION <u>Vec Scott City K.S.</u>		COUNTY <u>Scott</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)		A east 1 south west into					

CONTRACTOR Beredco #2
 TYPE OF JOB Plug Back / Production
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 5 1/2 DEPTH 2914
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 3087
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 42.10
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 70 BBL
 EQUIPMENT

OWNER
 CEMENT
 AMOUNT ORDERED Class A 2% CC 125 SK
300 SK AMD
110 SK ASC 5# Kalseal
 COMMON 125 @ 15.45 1931.25
 POZMIX @
 GEL @
 CHLORIDE 2 @ 58.20 116.40
 ASC Class A 110 @ 18.40 2046.00
AMD 300 @ 23.55 7065.00
Kalseal 660 @ .89 587.40
 @
 @
 @
 @
 @
 @
 @
 HANDLING 550 @ 2.40 1320.00
 MILEAGE 3025.00
 TOTAL 16091.05

PUMP TRUCK CEMENTER Kenny
 # 366 HELPER Cesar
 BULK TRUCK
 # 457-251 DRIVER Jose Co.
 BULK TRUCK
 # 495-467 DRIVER Danny

REMARKS:
THANK YOU!!!
Cement Circulated.

CHARGE TO: Beredco
 STREET
 CITY STATE ZIP

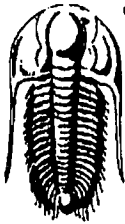
SERVICE
 DEPTH OF JOB 2914ft
 PUMP TRUCK CHARGE 2011.00
 EXTRA FOOTAGE @
 MILEAGE 55 @ 7.00 385.00
 MANIFOLD 1 @ 113 113.00
 @
 @
 TOTAL 2509.00

PLUG & FLOAT EQUIPMENT
Rubber Plug 1 @ 76 76.00
Centralizer 6 @ 35 210.00
Baskets 2 @ 161 322.00
AFLU Insect 1 @ 112 112.00
Guide Shoe 1 @ 101 101.00
 TOTAL 821.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gilbert Davila Jr
 SIGNATURE Gilbert Davila Jr

SALES TAX (If Any)
 TOTAL CHARGES ~~16091.05~~
 DISCOUNT IF PAID IN 30 DAYS



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Berexco LLC
 PO Box 20380
 Wichita, KS. 67208
 ATTN: Bryan Bynog

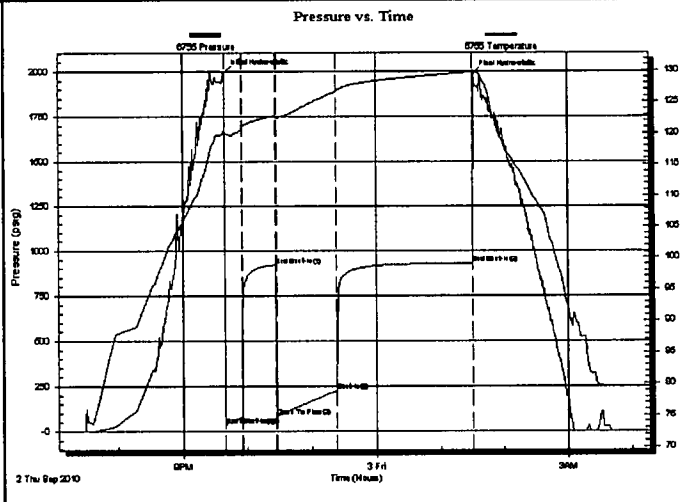
Newby #1-21
21-18s-31w-Scott
 Job Ticket: 39048 **DST#: 1**
 Test Start: 2010.09.03 @ 19:30:15

GENERAL INFORMATION:

Formation: **"G-H"**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 21:39:15
 Time Test Ended: 03:52:15
 Interval: **4080.00 ft (KB) To 4130.00 ft (KB) (TVD)**
 Total Depth: **4130.00 ft (KB) (TVD)**
 Hole Diameter: **7.80 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Jason McLemore**
 Unit No: **32**
 Reference Elevations: **2945.00 ft (KB)**
2932.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 6755 **Inside**
 Press@RunDepth: **224.17 psig @ 4117.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.09.02** End Date: **2010.09.03** Last Calib.: **2010.09.03**
 Start Time: **19:30:17** End Time: **03:52:15** Time On Btm: **2010.09.02 @ 21:39:00**
 Time Off Btm: **2010.09.03 @ 01:31:30**

TEST COMMENT: IFP-Weak Blow ,Built to 4"
 IS-Dead
 FFP-Fair Blow ,Built to 8"
 FS-Dead



PRESSURE SUMMARY

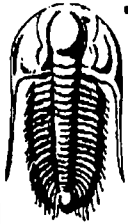
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1993.72	120.43	Initial Hydro-static
1	33.06	119.33	Open To Flow (1)
16	77.51	120.65	Shut-In (1)
48	919.74	122.81	End Shut-In (1)
48	81.44	122.47	Open To Flow (2)
105	224.17	126.64	Shut-In (2)
232	928.22	129.69	End Shut-In (2)
233	1982.25	130.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
400.00	Muddy Water-80%W-20%M	1.97

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

Newby #1-21

PO Box 20380
Wichita, KS. 67208

21-18s-31w-Scott

Job Ticket: 39048

DST#: 1

ATTN: Bryan Bynog

Test Start: 2010.09.03 @ 19:30:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

24000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
400.00	Muddy Water-80%W-20%M	1.967

Total Length: 400.00 ft Total Volume: 1.967 bbf

Num Fluid Samples: 0

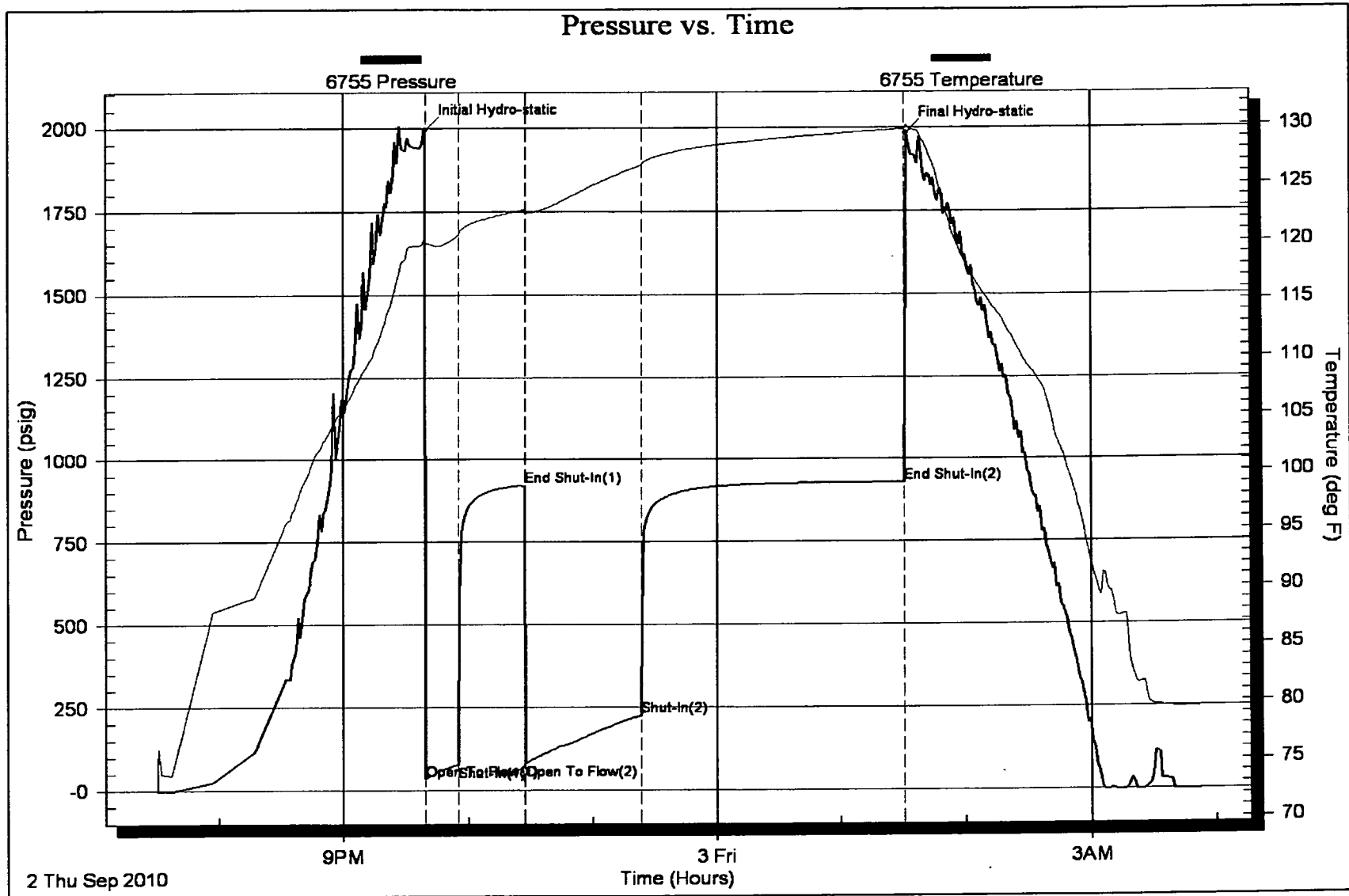
Num Gas Bombs: 0

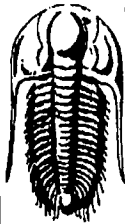
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Berexco LLC
 PO Box 20380
 Wichita, KS. 67208
 ATTN: Bryan Bynog

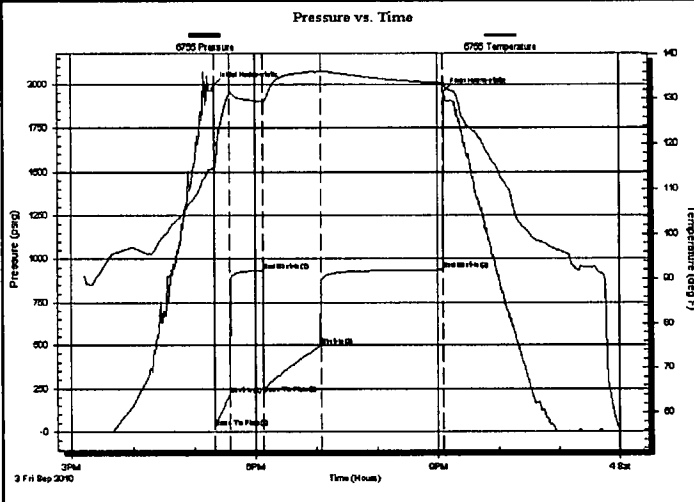
Newby #1-21
21-18s-31w-Scott
 Job Ticket: 39049 **DST#: 2**
 Test Start: 2010.09.03 @ 15:12:45

GENERAL INFORMATION:

Formation: "J"
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 17:20:00
 Time Test Ended: 00:02:30
 Interval: **4144.00 ft (KB) To 4168.00 ft (KB) (TVD)**
 Total Depth: 4168.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jason McLemore
 Unit No: 32
 Reference Elevations: 2945.00 ft (KB)
 2932.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 6755 Inside
 Press@RunDepth: 497.42 psig @ 4147.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.09.03 End Date: 2010.09.04 Last Calib.: 2010.09.04
 Start Time: 15:12:47 End Time: 00:02:30 Time On Btrn: 2010.09.03 @ 17:19:30
 Time Off Btrn: 2010.09.03 @ 21:06:00

TEST COMMENT: IFF-Good Blow ,BOB in 8 Min.
 IS-Dead
 FFP-Good Blow ,BOB in 10 Min.
 FS-Surface Blow back For 10 Min.



PRESSURE SUMMARY

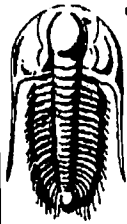
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1995.83	114.92	Initial Hydro-static
1	26.26	114.29	Open To Flow (1)
16	216.69	131.13	Shut-In(1)
48	93.402	129.39	End Shut-In(1)
48	220.70	128.92	Open To Flow (2)
105	497.42	136.09	Shut-In(2)
226	935.10	133.54	End Shut-In(2)
227	1954.96	133.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
900.00	VSOCMW-2%O-93%W-5%M	7.32
180.00	OCMW-20%O-75%W-5%M	2.52

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

Newby #1-21

PO Box 20380
Wichita, KS. 67208

21-18s-31w-Scott

Job Ticket: 39049 **DST#: 2**

ATTN: Bryan Bynog

Test Start: 2010.09.03 @ 15:12:45

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API: deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: 32000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume: bbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 2300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
900.00	VSOCMW-2%O-93%W-5%M	7.323
180.00	OCMW-20%O-75%W-5%M	2.525

Total Length: 1080.00 ft Total Volume: 9.848 bbl

Num Fluid Samples: 0

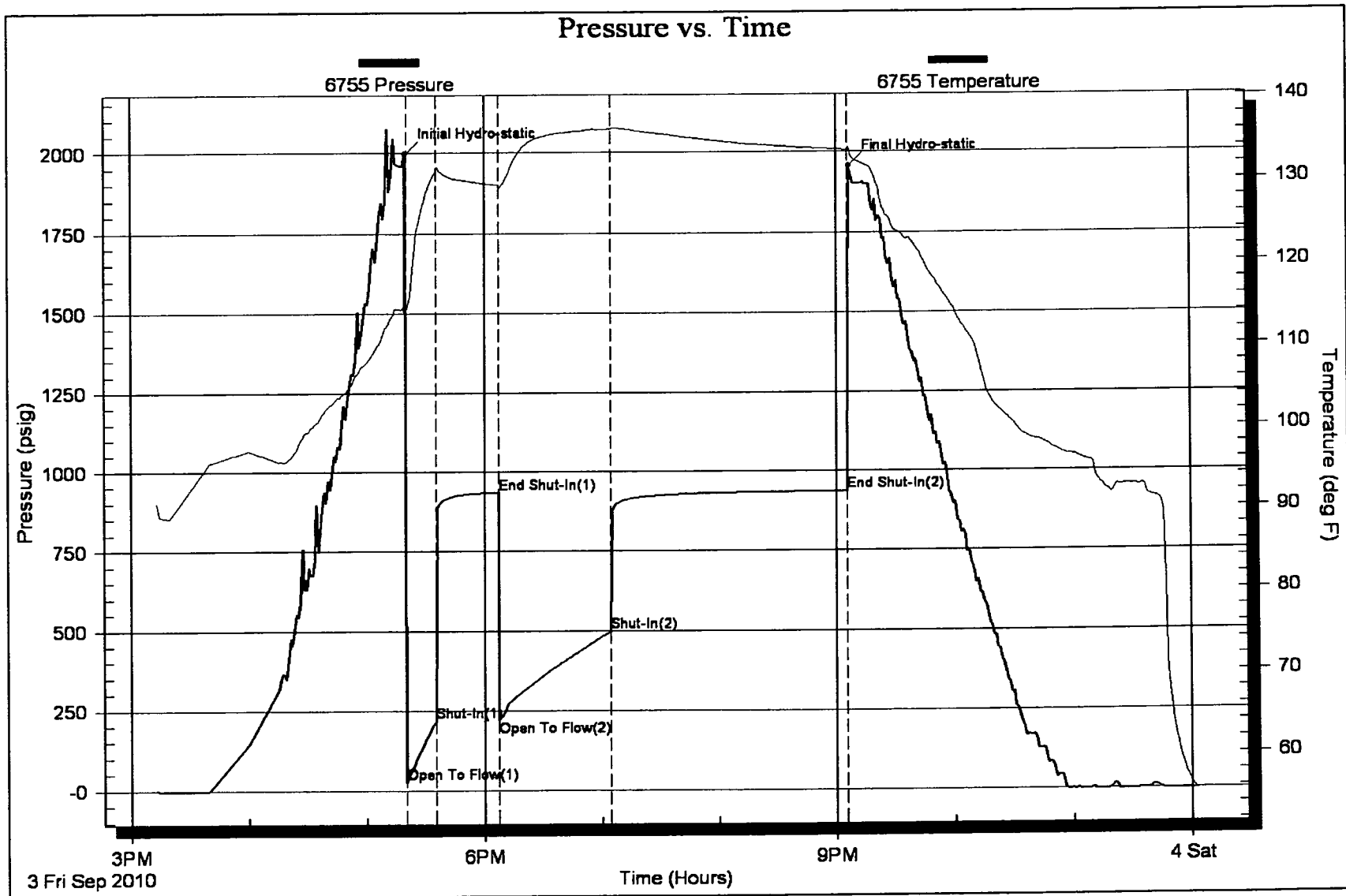
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





Weatherford®

Completion Systems

DRILL STEM TEST REPORT

Prepared For: **Berexco LLC**

PO Box 20380
Wichita, KS. 67208

ATTN: Bryan Bynog

21-18s-31w-Scott

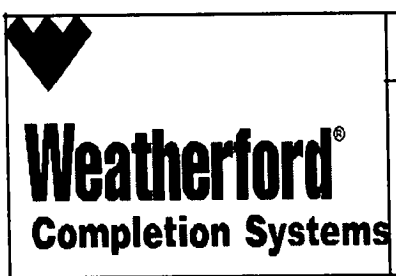
Newby #1-21

Start Date: 2010.09.05 @ 16:41:05

End Date: 2010.09.06 @ 02:03:20

Job Ticket #: 39050 DST #: 3

ALPINE OIL SERVICES CORPORATION
2460, 240 - 4 Avenue S.W. Calgary, AB. T2P 4H4
ph: 263-7800 fax: 264-7260



DRILL STEM TEST REPORT

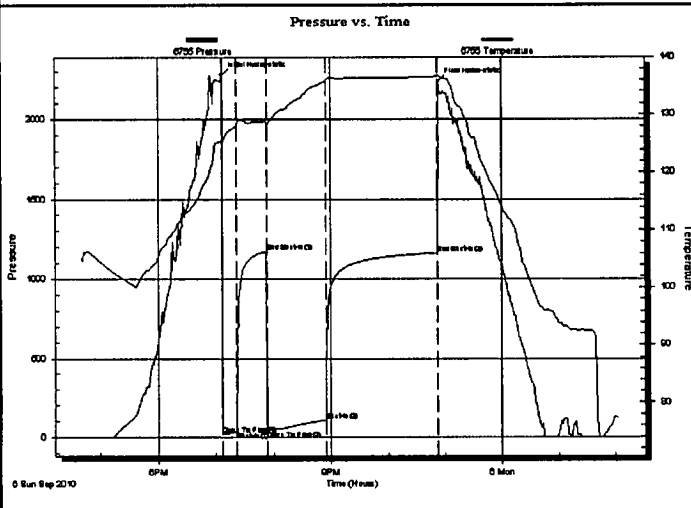
Berexco LLC PO Box 20380 Wichita, KS. 67208 ATTN: Bryan Bynog	Newby #1-21 21-18s-31w-Scott Job Ticket: 39050 DST#: 3 Test Start: 2010.09.05 @ 16:41:05
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GENERAL INFORMATION:

Formation: Mississippi	Test Type: Conventional Bottom Hole
Deviated: No Whipstock: ft (KB)	Tester: Jason McLemore
Time Tool Opened: 19:07:05	Unit No: 32
Time Test Ended: 02:03:20	Reference Elevations: 2945.00 ft (KB)
Interval: 4600.00 ft (KB) To 4620.00 ft (KB) (TVD)	2932.00 ft (CF)
Total Depth: 4620.00 ft (KB) (TVD)	KB to GR/CF: 13.00 ft
Hole Diameter: 7.80 inches Hole Condition: Good	

Serial #: 6755	Inside		
Press@RunDepth: 109.82 psig @ 4602.00 ft (KB)	Capacity: 8000.00 psig		
Start Date: 2010.09.05	End Date: 2010.09.06	Last Calib.: 2010.09.06	
Start Time: 16:41:07	End Time: 02:03:20	Time On Btm: 2010.09.05 @ 19:06:35	
		Time Off Btm: 2010.09.05 @ 22:53:05	

TEST COMMENT: IFF-Weak Blow ,Built to 3/4"
 IS-Dead
 FFP-Weak Blow ,Built to 3"
 FS-Dead



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2279.81	125.57	Initial Hydro-static
1	19.26	125.03	Open To Flow (1)
16	37.07	128.20	Shut-In (1)
47	1170.93	128.83	End Shut-In (1)
47	42.98	128.08	Open To Flow (2)
109	109.82	135.76	Shut-In (2)
226	1162.96	136.63	End Shut-In (2)
227	2236.79	136.88	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
20.00	VSOCM-1%O-99%M	0.10
180.00	Watery Mud W/Oil Scum-25%W-75%M	0.89

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



Weatherford®
Completion Systems

DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco LLC
PO Box 20380
Wichita, KS. 67208
ATTN: Bryan Bynog

Newby #1-21
21-18s-31w-Scott
Job Ticket: 39050 **DST#: 3**
Test Start: 2010.09.05 @ 16:41:05

Tool Information

Drill Pipe:	Length: 4018.00 ft	Diameter: 3.80 inches	Volume: 56.36 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.27 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 582.00 ft	Diameter: 2.25 inches	Volume: 2.86 bbl	Weight to Pull Loose: 100000.0 lb
		<u>Total Volume: 59.22 bbl</u>		Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 95000.00 lb
Depth to Top Packer:	4600.00 ft			Final 95000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	48.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4573.00	
Shut In Tool	5.00			4578.00	
Hydraulic tool	5.00			4583.00	
Jars	5.00			4588.00	
Safety Joint	2.00			4590.00	
Packer	5.00			4595.00	28.00 Bottom Of Top Packer
Packer	5.00			4600.00	
Stubb	1.00			4601.00	
Perforations	1.00			4602.00	
Recorder	0.00	6755	inside	4602.00	
Recorder	0.00	8360	Outside	4602.00	
Perforations	15.00			4617.00	
Bullnose	3.00			4620.00	20.00 Bottom Packers & Anchor

Total Tool Length: 48.00



Weatherford®
Completion Systems

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

Newby #1-21

PO Box 20380
 Wichita, KS. 67208

21-18s-31w-Scott

Job Ticket: 39050 **DST#: 3**

ATTN: Bryan Bynog

Test Start: 2010.09.05 @ 16:41:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

8800 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	VSOCM-1%O-99%M	0.098
180.00	Watery Mud W/Oil Scum-25%W-75%M	0.885

Total Length: 200.00 ft Total Volume: 0.983 bbl

Num Fluid Samples: 0

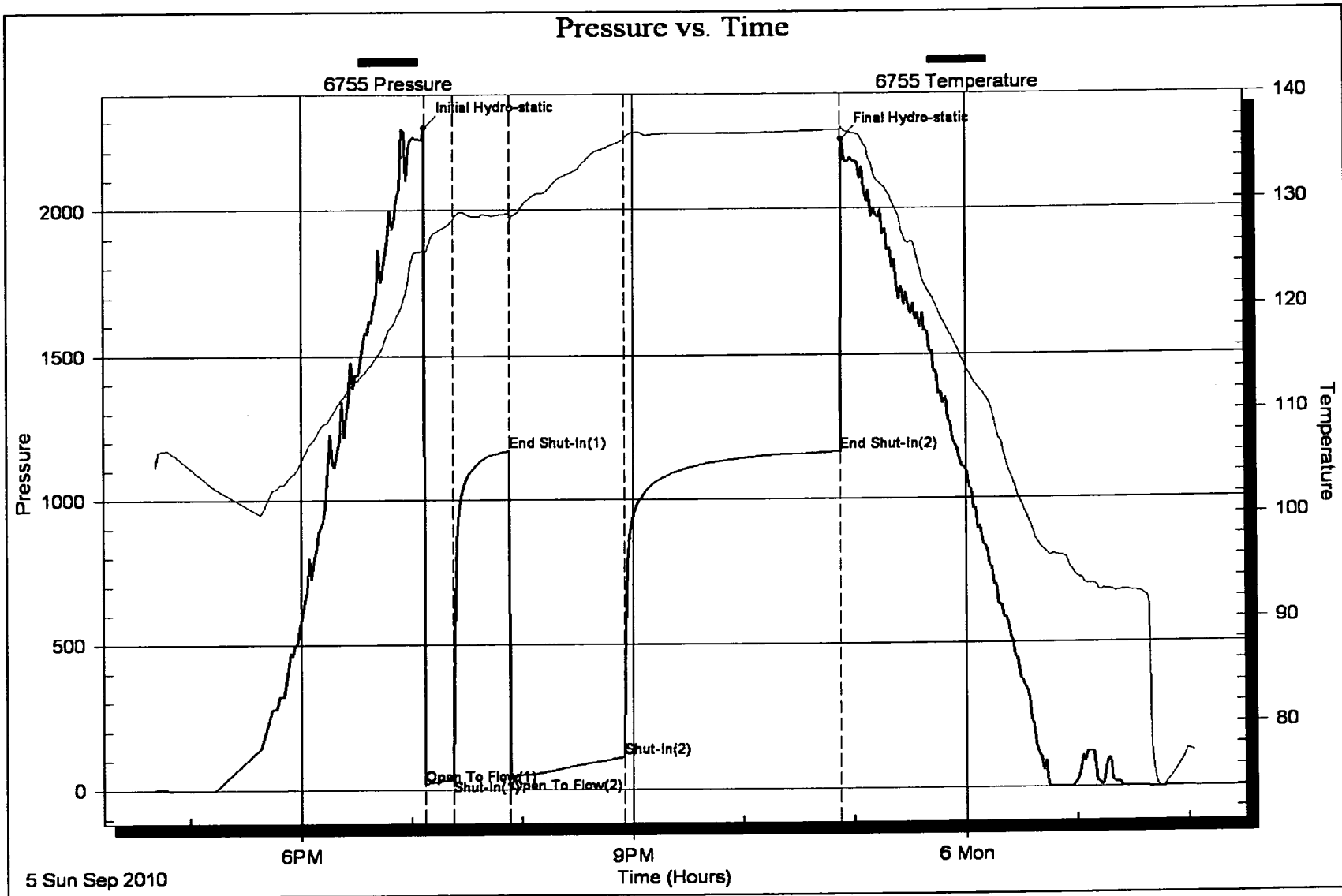
Num Gas Bombs: 0

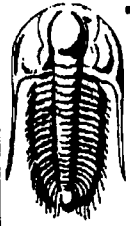
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Berexco LLC

Newby #1-21

PO Box 20380
Wichita, KS. 67208

21-18s-31w-Scott

Job Ticket: 40209

DST#: 4

ATTN: Bryan Bynog

Test Start: 2010.09.06 @ 14:35:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:56:50

Time Test Ended: 23:54:49

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4613.00 ft (KB) To 4625.00 ft (KB) (TVD)**

Reference Elevations: 2945.00 ft (KB)

Total Depth: 4625.00 ft (KB) (TVD)

2932.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 13.00 ft

Serial #: 6751

Outside

Press@RunDepth: 142.06 psig @ 4614.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.09.06

End Date:

2010.09.06

Last Calib.: 2010.09.07

Start Time: 14:35:05

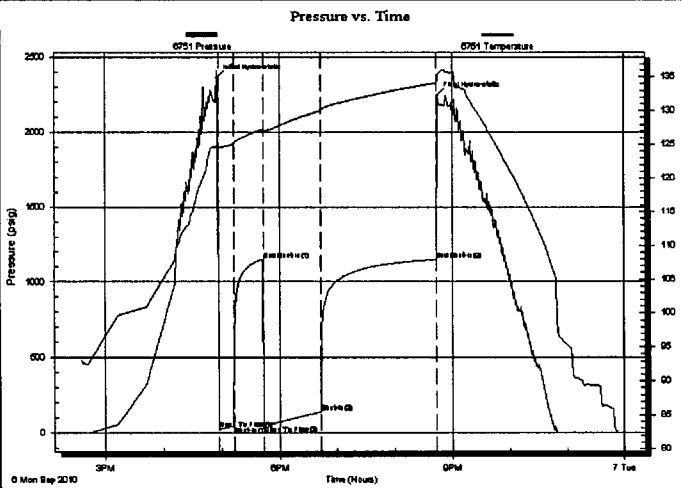
End Time:

23:54:50

Time On Btm: 2010.09.06 @ 16:55:20

Time Off Btm: 2010.09.06 @ 20:44:30

TEST COMMENT: IF: 2 1/2" Blow.
IS: No return.
FF: 5" blow.
FS: No return.



PRESSURE SUMMARY

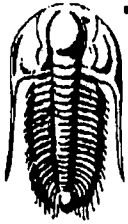
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2360.79	124.66	Initial Hydro-static
2	24.89	123.91	Open To Flow (1)
18	46.53	125.08	Shut-In(1)
48	1149.65	127.31	End Shut-In(1)
48	52.79	126.72	Open To Flow (2)
108	142.06	130.00	Shut-In(2)
229	1148.65	134.11	End Shut-In(2)
230	2242.27	135.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	OSMW 15%M 85%W	0.44
180.00	MW 5%M 95%W	0.89
30.00	MW 40%M 60%W	0.15
0.00	RW: .330 @ 64 Degrees F = 22000PPM	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

Newby #1-21

PO Box 20380
Wichita, KS. 67208

21-18s-31w-Scott

Job Ticket: 40209

DST#: 4

ATTN: Bryan Bynog

Test Start: 2010.09.06 @ 14:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

22000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	OSMW 15%M 85%W	0.443
180.00	MW 5%M 95%W	0.885
30.00	MW 40%M 60%W	0.148
0.00	RW: .330 @ 64 Degrees F = 22000PPM	0.000

Total Length: 300.00 ft

Total Volume: 1.476 bbl

Num Fluid Samples: 0

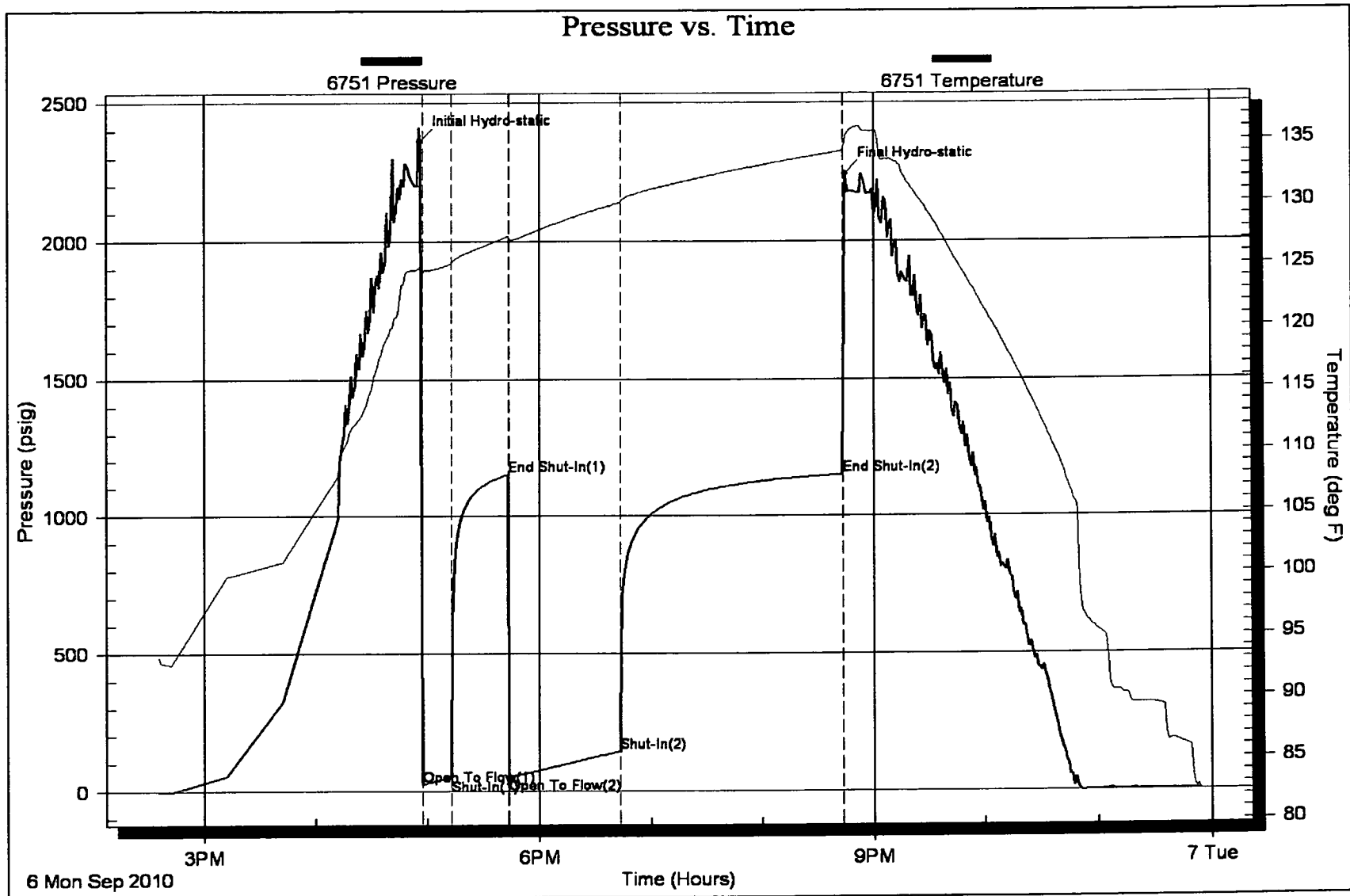
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

January 06, 2011

Evan Mayhew
BEREXCO LLC
2020 N. BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: ACO1
API 15-171-20768-00-00
Newby 1-21
SE/4 Sec.21-18S-31W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Evan Mayhew

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

February 21, 2011

Evan Mayhew
BEREXCO LLC
2020 N. BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: ACO-1
API 15-171-20768-00-00
Newby 1-21
SE/4 Sec.21-18S-31W
Scott County, Kansas

Dear Evan Mayhew:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/28/2010 and the ACO-1 was received on February 18, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department