

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6142  
Name: Town Oil Company, Inc.  
Address: 16205 West 287th St.  
City/State/Zip: Paola, Kansas 66071  
Purchaser: CMT  
Operator Contact Person: Lester Town  
Phone: (913) 294-2125  
Contractor: Name: Town Oil Company, Inc.  
License: 6142

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10-18-10</u>	<u>10-20-10</u>	<u>12-3-10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-059-25516-00-00

County: Franklin

SW-NE-NW-SW Sec. 3 Twp. 16 S. R. 21  East  West

2240 feet from  S / N (circle one) Line of Section

4455 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW  SW

Lease Name: Coughenour Well #: 3W-07

Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground: 1008 Kelly Bushing: \_\_\_\_\_

Total Depth: 742 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 20

feet depth to surface w/ 3 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls

Dewatering method used on lease

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town

Title: Agent Date: 1-10-11

Subscribed and sworn to before me this 30<sup>th</sup> day of January

20 11

Notary Public: Jacquelyn Cheek

9-12-13

**KCC Office Use ONLY**

Letter of Confidentiality Received **RECEIVED**

If Denied, Yes  Date: \_\_\_\_\_

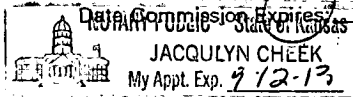
Wireline Log Received **FEB 14 2011**

Geologist Report Received

UIC Distribution

**KCC WICHITA**

Alt 2 - Dg - 2-15-11



Operator Name: Town Oil Company, Inc. Lease Name: Coughenour Well #: 3W-07  
 Sec. 3 Twp. 16 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name _____ Top _____ Datum _____   (SEE ATTACHED LOG)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	6 1/4"		20'	Portland	3 sx	
Completion	5 5/8"	2 7/8" upset		732'	Portland	96 sx	50/50 PozMix 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 27204  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/20/10	7823	Coughenour #3w-07	SW 3 B	16	21	FR
CUSTOMER Town Oil Co.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 16205 W 287th St			506	Fred	Dakota	Indy
CITY STATE ZIP CODE Paola KS 66071			495	Casey	SK	
			548	Tim	ADJ	

JOB TYPE Logstring HOLE SIZE 5 7/8 HOLE DEPTH 742' CASING SIZE & WEIGHT 2 7/8" EUE  
CASING DEPTH 732' DRILL PIPE Pm@ TUBING 2 7/8" OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
DISPLACEMENT 4.23 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM.

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel  
Flush. Mix + Pump 96 SKS 50/50 for Mix Cement  
Cement to surface. Flush pump + lines clean. Displace  
2 1/2" Rubber plug to ~~end~~ Pin in casing w/ 4.23 BBLs  
Fresh water. Pressure to 300# PSI. Shut in casing

Rig Supplied water Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 <sup>00</sup>
5406	20 mi	MILEAGE		73 <sup>00</sup>
5402	732'	Casing Footage		N/C.
5407	Minimum	Ten Miles		315 <sup>00</sup>
1124	94 SKS	50/50 for Mix Cement		924 <sup>96</sup>
118B	262 <sup>4</sup>	Premium Gel		52 <sup>40</sup>
4402	1	2 1/2" Rubber Plug		23 <sup>00</sup>
RECEIVED				
NO# 237495				
FEB 14 2011				
KCC WICHITA				
7.8%				
			SALES TAX	78 <sup>03</sup>
			ESTIMATED	
			TOTAL	2391 <sup>39</sup>

Ravin 3737

AUTHORIZATION Scott Mader TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

# TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street  
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482  
913-294-2125

WELL: Coughenour 3W-07

LEASE OWNER: Town Oil Company, Inc.

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-13	soil/clay	13
8	lime	21
17	shale	38
10	lime	48
2	shale	50
24	lime	74
36	shale	110
22	lime	132
76	shale	208
22	lime	230
27	shale	257
6	lime	263
43	shale	306
4	lime	310
14	shale	324
24	lime	348
6	shale/slate	354
24	lime	378
4	shale/slate	382
5	lime	387
4	shale/slate	391
4	lime	395
48	shale/lime chips	443
22	sand	465
52	shale	517
9	sand	526
32	shale	558
7	lime	565
44	sandy shale	609
8	lime	617
12	shale	629
4	lime	633
9	shale	642
4	lime	646
3	shale	649
1	lime	650
31	shale	681
9	sandy shale	690
9	sand	699
43	sandy shale	742 TD

RECEIVED

FEB 14 2011

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