CONFIDENTIA KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

2/11/13

KCC WICHITA

5056	API No. 15 - 135-25,190-00-00
OPERATOR: License # 5056	API No. 15
Name: F.G. Holl Company, L.L.C.	Spot Description:
Address 1: 9431 E. Central, Suite 100	C NW SE NW Sec. 28 Twp. 16 S. R. № 22 East West
Address 2;	1,650 Feet from North / South Line of Section
City: Wichita State: KS Zip: 67206 +	1,650 Feet from East / West Line of Section
Contact Person: Franklin R. Greenbaum	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 684-8481, Ext. 206	□ne ☑nw □se □sw
CONTRACTOR: License # 5929	County: Ness
Name: Duke Drilling Company Inc., Rig #8	Lease Name: WALKER Well #: 1-28
Wellsite Geologist: Rene Hustead CONFIDENTIAL	Field Name: Wildcat
Purchaser: None	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2391' Kelly Bushing: 2399'
	Total Depth: 4750' Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: 280' Feet
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☑ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Coller Used? Yes No
Gas & DAA GENAR GSW GSW Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	·
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: 26,000 ppm Fluid volume: 1100 bbls
☐ Conv. to GSW	Dewatering method used: Hauled free fluids to SWD
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:American Warrior, Inc.
Dual Completion Permit #:	Lease Name: STRECKER #3-6 SWD License #: 4058
SWD Permit #:	Quarter SW Sec. 6 Twp. 19 S. R. 21 East West
ENHR Permit #:	County: Ness Permit #: D-19026
GSW Permit #:	County. Permit #.
11/19/2010 11/27/2010 11/28/2010 Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden-II report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	egu-
I am the affiant and I hereby certify that all requirements of the statutes, rules and re lations promulgated to regulate the oil and gas industry have been fully complied	with
and the statements berein are complete and correct to the best of my knowledge	

Date: 01/08/2011

Title: Exploration Manager

☑ Wireline Log Received

UIC Distribution

Geologist Report Received

ALT I II III Approved by:_