

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

**ORIGINAL**

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34262  
Name: Lelia M. Roberts  
Address 1: P.O.Box 421  
Address 2: \_\_\_\_\_  
City: Olathe State: KS Zip: 66051 + \_\_\_\_\_  
Contact Person: Bill Gaudern  
Phone: ( 785 ) 229-5682  
CONTRACTOR: License # 33734  
Name: Hat Drilling  
Wellsite Geologist: n/a  
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
11-22-2010    11-23-2010    11-24-2010  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 091-23437 - 0000  
Spot Description: \_\_\_\_\_  
NE SW SW NW Sec. 29 Twp. 14 S. R. 22  East  West  
3,200 3283 Feet from  North /  South Line of Section  
4,850 4833 Feet from  East /  West Line of Section  
*GPS - KCC - DLG*  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Johnson  
Lease Name: Red Dragon Oil Well #: 62-1  
Field Name: Longanecker Southeast  
Producing Formation: Bartlesville  
Elevation: Ground: est 1030 Kelly Bushing: 1035  
Total Depth: 902' Plug Back Total Depth: 896.4' (pipe ran)  
Amount of Surface Pipe Set and Cemented at: 24 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 896.4  
feet depth to: surface w/ 134 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: n/a  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lelia M. Roberts  
Title: operator Date: 2/11/11

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DLG Date: 2/18/11

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2-14-11  
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Operator Name: Lelia M. Roberts Lease Name: Red Dragon Oil Well #: 62-1  
 Sec. 29 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See attached log
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8"	7"		24'	Portland	6	none
Production	5 5/8"	2 7/8"		896.4'	50/50 poz	134	50%poz, 6%salt, 2%prem gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	848' - 856'	150 gal 15% HCL	848' - 856'

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>896.4'</u> Packer At: <u>n/a</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u> Gas Mcf <u> </u> Water Bbls. <u>25</u> Gas-Oil Ratio <u> </u> Gravity <u>24</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>848' - 856'</u> <div style="text-align: right; font-weight: bold; border: 1px solid black; padding: 2px;">RECEIVED</div>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FEB 14 2011

KCC WICHITA



**CONSOLIDATED**  
OIL & GAS SERVICES, LLC

TICKET NUMBER 27274  
LOCATION Olathe KS  
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/24/10	1747	Red Dragon # 62-I	NW 29	14	22	JN
CUSTOMER Red Dragon			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 421			506	Fred	Safety Mfg	
CITY Olathe			495	Harold	NJB	
STATE KS			570	Arlen	DBI	
ZIP CODE 66061			570	Derek	DM	

JOB TYPE Logging HOLE SIZE 5 7/8 HOLE DEPTH 905 CASING SIZE & WEIGHT 2 1/4 EUE  
CASING DEPTH 896 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
DISPLACEMENT 5.2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix Pump 100# Premium Gel Flush. Mix Pump 140 SKS 50/50 Poz Mix Cement 2% Gel 5% Salt. Cement to surface, Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 5.2 BBL Fresh water. Pressure to 70# PSI. Release pressure to set float valve. Shut in casing.

Hat Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 <sup>00</sup>
5406	30 mi	MILEAGE		1095 <sup>00</sup>
5402	896'	Casing footage		NK
5407	Minimum	Ten Miles		315 <sup>00</sup>
55020	2 hrs	00 BBL Vac Truck		200 <sup>00</sup>
1124	134 SKS	50/50 Poz Mix Cement		13185 <sup>00</sup>
118B	335 <sup>00</sup>	Premium Gel		67 <sup>00</sup>
111	294 <sup>00</sup>	Granulated Salt		97 <sup>00</sup>
4402	1	2 1/2" Rubber Plug		23 <sup>00</sup>
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				7.50570
				SALES TAX
				ESTIMATED
				TOTAL
				118 <sup>29</sup>
				3,168 <sup>51</sup>

Form 3737

AUTHORIZATION Bill J. [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

HAT DRILLING/  
12371 KS HWY 7  
MOUND CITY, KS 66056  
LICENSE # 33734

Roberts 62-I  
API # 15-091-23437-00-00  
SPUD DATE 11-23-10

Footage	Formation	Thickness	Set 24' of 7"
2	Topsoil	2	TD 902'
12	clay	10	Ran 896.4' of 2 7/8
47	shale	35	
74	lime	27	
83	shale	9	
92	lime	9	
99	shale	7	
112	lime	13	
137	shale	25	
175	lime	38	
186	shale	11	
218	lime	32	
237	shale	19	
246	lime	9	
261	shale	15	
269	lime	8	
276	shale	7	
285	lime	9	
<del>325</del>	<del>shale</del>	40	
353	lime	28	
361	shale	8	
403	lime	42	
576	shale	173	
595	lime	21	
610	shale	15	
613	lime	3	
853	shale	240	
857	sand	4	good odor and bleed
902	shale	45	

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