

KANSAS CORPORATION COMMISSION **ORIGINAL**
OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33971
 Name: TriPower Resources, LLC
 Address 1: P.O. Box 849
 Address 2: _____
 City: Ardmore State: Ok. Zip: 73402 +
 Contact Person: W.B. Curry
 Phone: (580) 226-6700
 CONTRACTOR: License # 30141
 Name: Summit Drilling Co.
 Wellsite Geologist: Fab Enviromental Inc.
 Purchaser: _____

API No. 15 - 015-23879-00-00
 Spot Description: _____
SE NE SE Sec. 26 Twp. 24 S. R. 4 East West
1550 Feet from North / South Line of Section
330 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Butler
 Lease Name: Mingenback Well #: 9
 Field Name: Plum Grove South
 Producing Formation: Mississippian (no prod)

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

Elevation: Ground: 1434 Kelly Bushing: 1444
 Total Depth: 2800 Plug Back Total Depth: 2698
 Amount of Surface Pipe Set and Cemented at: 206 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
9-26-10 10-3-10 10-12-10
 Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
 (Date must be collected from the Reserve Pit)
 Chloride content: 660 ppm Fluid volume: NA bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.B. Curry
 Title: Agent Date: 2-10-11

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: DG Date: 2/16/11

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Side Two

Operator Name: TriPower Resources, LLC Lease Name: Mingenback Well #: 9
 Sec. 26 Twp. 24s R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving Interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Completion Porosity Sonic Cement Bond Log. | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> <tr> <td>Brown Lime</td> <td>1823</td> <td>-379</td> </tr> <tr> <td>Lansing</td> <td>1921</td> <td>-477</td> </tr> <tr> <td>Kansas City</td> <td>2196</td> <td>-752</td> </tr> <tr> <td>Base Kansas City</td> <td>2342</td> <td>-898</td> </tr> <tr> <td>Marmaton</td> <td>2427</td> <td>-983</td> </tr> <tr> <td>Cherokee</td> <td>2567</td> <td>-1123</td> </tr> <tr> <td>Mississippi Chert</td> <td>2647</td> <td>-1203</td> </tr> <tr> <td>Mississippi Lime</td> <td>2718</td> <td>-1274</td> </tr> <tr> <td>Base Mississippi Lime</td> <td>2773</td> <td>-1329</td> </tr> </table> | Name | Top | Datum | Brown Lime | 1823 | -379 | Lansing | 1921 | -477 | Kansas City | 2196 | -752 | Base Kansas City | 2342 | -898 | Marmaton | 2427 | -983 | Cherokee | 2567 | -1123 | Mississippi Chert | 2647 | -1203 | Mississippi Lime | 2718 | -1274 | Base Mississippi Lime | 2773 | -1329 |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|-----|-------|------------|------|------|---------|------|------|-------------|------|------|------------------|------|------|----------|------|------|----------|------|-------|-------------------|------|-------|------------------|------|-------|-----------------------|------|-------|
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Brown Lime | 1823 | -379 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 1921 | -477 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Kansas City | 2196 | -752 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base Kansas City | 2342 | -898 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Marmaton | 2427 | -983 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cherokee | 2567 | -1123 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Mississippi Chert | 2647 | -1203 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Mississippi Lime | 2718 | -1274 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base Mississippi Lime | 2773 | -1329 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8 | 23# | 206 | Common | 125 | 3% CC-2% Gel |
| Production | 8-3/4 | 5-1/2 | 15.5 | 2717 | Thick Set | 150 | 5# Kol Seal |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------|
| 2 | 2649-2659 | 500 gals 15% Cacl | |
| | | | |
| | | | |

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| | | | | |
|-----------------------|---------------------|---------------------|---------------------|--------------------------------------------------------------------------------|
| TUBING RECORD: | Size: <u>2-3/8"</u> | Set At: <u>2659</u> | Packer At: <u> </u> | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|-----------------------|---------------------|---------------------|---------------------|--------------------------------------------------------------------------------|

KCC WICHITA

| | | | | |
|----------------------------------------------------------------|--------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------|---------------------------------------------|
| Date of First, Resumed Production, SWD or ENHR. <u>None</u> | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>Not producing</u> | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>0</u> | Gas Mcf <u>0</u> | Water Bbls. <u>0</u> | Gas-Oil Ratio <u>---</u> Gravity <u>---</u> |

| | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-6)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u> | PRODUCTION INTERVAL: <u>---</u> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------|



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 29192

LOCATION Eureka KS

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------------------------------|--------------------------|--------------------|---------|-------------|---------|--------|
| 9-26-10 | 7935 | Mingenback # 9 | 26 | 24 | 4E | Butler |
| CUSTOMER <u>Tri Power Resources LLC</u> | | Safety meeting | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS <u>Box 849</u> | | | 520 | John JS | | |
| CITY <u>Andover</u> | | | 543 | Allen B. Mc | | |
| STATE <u>OK</u> | ZIP CODE <u>73402</u> | | | | | |

JOB TYPE Surface 0 HOLE SIZE 12 1/4" HOLE DEPTH 224' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 221' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 12 3/4 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl fresh water. Mixed 125 sacks class "A" cement w/ 3% cacl2, 2% gel + 1/4" flocc 1/sk @ 15# /gal. Shut down, release 8 5/8" wooden plug. Displace w/ 12 3/4 Bbl fresh water. Shut casing in w/ good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

'Thank You'

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5403 | 1 | PUMP CHARGE | 225.00 | 225.00 |
| 5406 | 40 | MILEAGE | 3.65 | 146.00 |
| 11045 | 125 sacks | class "A" cement | 13.50 | 1687.50 |
| 1102 | 350# | 3% cacl2 | .75 | 262.50 |
| 11186 | 235# | 2% gel | .20 | 47.00 |
| 1102 | 30# | 1/4" flocc 1/sk | 2.10 | 63.00 |
| 5407 | 5.88 | tax mileage bus tax | m/c | 315.00 |
| 4432 | 1 | 8 5/8" wooden plug | 77.00 | 77.00 |
| 4132 | 2 | 8 5/8" centralizers | 66.00 | 132.00 |
| | | | RECEIVED | |
| | | | FEB 14 2011 | |
| | | | KCC WICHITA | |
| | | | subtotal | 3455.00 |
| | | | SALES TAX 6.53% | 148.62 |
| | | | ESTIMATED TOTAL | 3603.62 |

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 29203
LOCATION Eureka
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-------------------------------------|-------------|--------------------|----------------|----------|-------|--------|
| 10-3-10 | 7935 | Mingenback #9 | 26 | 245 | 4E | Butler |
| CUSTOMER Tri-Power Resources LLC | | | Safety Meeting | | | |
| MAILING ADDRESS P.O. Box 849 | | | | | | |
| CITY Ardmore | STATE OK | ZIP CODE 73402 | | | | |
| TRUCK # DRIVER TRUCK # DRIVER | | | | | | |
| | | | 485 | Alan Jr | | |
| | | | 479 | J.P. Jr | | |
| | | | 437 | Jim Jr | | |

JOB TYPE L/S 0 HOLE SIZE 7 7/8" HOLE DEPTH 2800' CASING SIZE & WEIGHT 5 1/2" 15.5#/ft
CASING DEPTH 2717' K.O. DRILL PIPE _____ TUBING _____ OTHER PBTD 2704.22
SLURRY WEIGHT 13.5# SLURRY VOL 45 Bbl WATER gal/sk 80 CEMENT LEFT IN CASING 16.72'
DISPLACEMENT 64.36 Bbl DISPLACEMENT PSI 1000 MIX PSI 1500 by Pt RATE _____

REMARKS: Safety Meeting: Rig upto 5 1/2" casing. Break circulation w/ 5 Bbl Fresh Water. Pump 15 Bbl metasilicate Pre-Flush, 5 Bbl water spacer, mixed 150 sk Thick Set Cement w/ 5# Kol-Seal 1/sk @ 13.5# gal. Wash out Pump + liner. Release latch down plug. Displace w/ 64.36 Bbl Fresh Water. Final Pumping Pressure 1000 PSI. Pump Plug to 1500 PSI. Wait 2 hrs. Release Pressure. Float + Plug a Hold. Good Circulation @ all times. while Cementing. Didn't
Job Complete.
Shut Casing in @ 1400 PSI.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | 925.00 | 925.00 |
| 5406 | 40 | MILEAGE | 3.65 | 146.00 |
| 1126A | 150 sks | Thick Set Cement | 17.00 | 2550.00 |
| 1110A | 750 # | 5# Kol-Seal Per/sk | .42# | 315.00 |
| 1111A | 100 # | Metasilicate Pre-Flush | 1.80 # | 180.00 |
| 5407A | 8.25 Ton | Ton - mileage | 1.20 | 396.00 |
| 5502C | Shrs. | 80 Bbl Vac Truck | 85.00/hr | 425.00 |
| 1123 | 3000 gal | City Water | 14.90/1000 | 44.70 |
| 4203 | 1 | 5 1/2" Guide shoe | 153.00 | 153.00 |
| 4228B | 1 | 5 1/2" AFU Float Insert | 164.00 | 164.00 |
| 4104 | 2 | 5 1/2" Cement Basket | 219.00 | 438.00 |
| 4130 | 6 | 5 1/2" Centralizers | 46.00 | 276.00 |
| 4454 | 1 | 5 1/2" Latch Down Plug | 242.00 | 242.00 |
| | | sub total | | 6254.70 |
| | | SALES TAX | | 285.76 |
| | | ESTIMATED TOTAL | | 6540.46 |

AVIN 3737
AUTHORIZATION [Signature] TITLE Engineer DATE 2/2/10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.