

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1050944

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34318	API No. 15					
Name:BEREXCO LLC	Spot Description:					
Address 1: _2020 N. BRAMBLEWOOD	N2 S2 NE SE Sec. 25 Twp. 26 S. R. 33 ☐ East West					
Address 2:	1,693 Feet from North / South Line of Section					
City: WICHITA State: KS Zip: 67206 + 1094	660 Feet from Feet from East / West Line of Section					
Contact Person: Evan Mayhew						
Phone: (316) 265-3311	Footages Calculated from Nearest Outside Section Corner:					
•	□ NE □ NW ☑ SE □ SW					
CONTRACTOR: License # 34317	County: Finney					
Name: BEREDCO LLC	Lease Name: Craft Trust Well #: 1-25					
Wellsite Geologist: N/A	Field Name: Kisner North					
Purchaser: Central Crude Corp	Producing Formation: Pawnee					
Designate Type of Completion:	Elevation: Ground: 2911 Kelly Bushing: 2922					
New Well □ Re-Entry ✓ Workover	Total Depth: 5373 Plug Back Total Depth: 4692					
✓ oil □ wsw □ swd □ slow	Amount of Surface Pipe Set and Cemented at: 1915 Feet					
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used?					
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: 3273 Feet					
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:					
Cathodic Other (Core, Expl., etc.):						
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt.					
Operator:Berexco LLC						
Well Name: _Craft Trust#1-25	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Original Comp. Date: 07/10/2007 Original Total Depth: 5373						
☐ Deepening	Chloride content: ppm Fluid volume: bbls					
Conv. to GSW	Dewatering method used:					
✓ Plug Back: 4692 Plug Back Total Depth	Location of fluid disposal if hauled offsite:					
Commingled Permit #:	·					
Dual Completion Permit #:	Operator Name:					
SWD Permit #:	Lease Name: License #:					
ENHR Permit #:	Quarter Sec. Twp. S. R. East West					
GSW Permit #:	County: Permit #:					
10/01/2010 10/01/2010						
Spud Date or Date Reached TD Completion Date or Recompletion Date						

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I III Approved by: Deanna Garrison Date: 02/18/2011

Side Two



Operator Name: BE	REXCO LLC		Lease	Name: _	Craft Trust		_ Well #:1-2	25		
Sec. 25 Twp. 26					Э У	· · · · · · · · · · · · · · · · · · ·				
time tool open and cl recovery, and flow ra	osed, flowing and shut	t base of formations per in pressures, whether s it, along with final chart well site report.	shut-in pres	sure rea	ched static level,	hydrostatic pres	sures, bottom h	ole temper	ature, fluid	
Drill Stem Tests Taken (Attach Additional Sheets)			Log Formation (Top), De			pth and Datum		Sample		
Samples Sent to Geological Survey			Name N/A		Тор			Datum		
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	•	Yes No Yes No Yes No		N/A						
List All E. Logs Run:				,						
		CASING	RECORD	Ne	ew Used			***************************************		
		Report all strings set			1					
Purpose of String	Size Hole Drilled			ight / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
		ADDITIONA	L CEMENTI	NG / SQL	JEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement # Sac		s Used	Type and Percent Additives					
	-									
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				Depth	
4	4672 - 4677		· · · · · · · · · · · · · · · · · · ·						4672 - 4677	
					Cast Iron Bri	dge Plug		4	4692	
TUBING RECORD:	Size: 2.875	Set At: 4608	Packer A	At:	Liner Run:	Yes ✓ No				
Date of First, Resumed 10/01/2010	Production, SWD or ENH	IR. Producing Met	thod: Pumpii	ng 🗌	Gas Lift 0	ther (Explain)				
Estimated Production OII Bbls. Gas More Per 24 Hours 35 0		Mcf	of Water Bbls. 84			Gas-Oil Ratio Gravity				
DISPOSITION OF GAS; ME			METHOD OI	COMPLE	ETION:		PRODUCTION INTERVAL:			
Vented Sole	d Used on Lease	Open Hole	Perf.	Dually (Submit		nmingled 4	672 - 4677			