

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Ellis

County. Sec. 22 Twp. 11S Rge. 17 (W)

Location as "NE/CNWxSWx" or footage from lines SW¹/₄ NW¹/₄ SE¹/₄

Lease Owner Socony Mobil Oil Company

Lease Name J. Johansen Well No. 1

Office Address 300 North Broadway, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed July 13 19 37

Application for plugging filed August 24 19 60

Application for plugging approved August 25 19 60

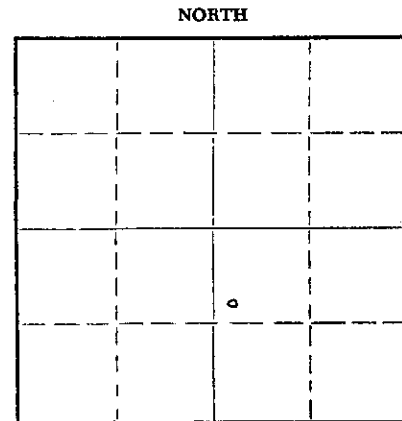
Plugging commenced October 25 19 60

Plugging completed November 1 19 60

Reason for abandonment of well or producing formation Not economical to produce.

If a producing well is abandoned, date of last production April 15 19 58

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation Arbuckle Depth to top 3431 Bottom 3436 Total Depth of Well 3436 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3431	3436	7"	3431'	2223'
				10-3/4"	1208'	0
				16"	55'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back with sand from 3436' to 3420'. Plugged back with 5 sacks common cement from 3420' to 3395'. Shot 7" casing @ 2235'. Pulled 77 joints (2223') of 7" casing. Spotted native mud from 3395' to 500'. Spotted 30 sacks gel from 500' to 250'. Spotted 70 sacks common cement from 250' to 85'. Spotted native mud from 85' to 25'. Spotted 10 sacks common cement from 25' to base of cellar. Filled cellar with dirt.

RECEIVED
STATE CORPORATION COMMISSION

NOV 23 1960
11-23-60
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ace Pipe Pulling Company
Address 2905-16th, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
G. S. Young, Jr. (employee of owner) or (owner or operator) of the above-described well being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the leg of the

Record of Well No. 1

Owned by MAGNOLIA PETROLEUM CO.

J. Johansen

Farm Ellis County Kansas State
 District SW NW SE Sec. 22-11S-17W
 Chase, Kansas

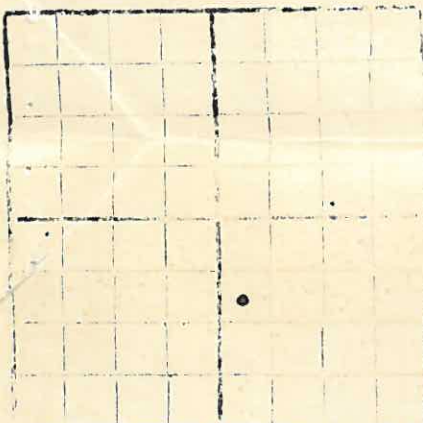
Rig Commenced	June	10	1937	E.B. McMurtry Parker Drlg. Co.	Contractor Contractor
Rig Completed	June	15	1937		
Drilling Commenced	June	18	1937		
Drilling Completed	July	13	1937		
Torpedoed	Qts.				

Kind	Put In		Pulled		Left In		REMARKS
	Fr.	In.	Fr.	In.	Fr.	In.	
16" OD 84# Lapweld Casing	55		0		55		Cemented w/75 sacks
10 3/4" OD 45# Seamless	1208		0		1208		Cemented w/528 sacks
7" OD 24# Seamless	3431		0		3431		Cemented w/200 sacks
"							
"							
"							

Transfer in No. 530-531 Our No.
 Estimated Oil Production 1514 Bbls. Fct. Gas Cu. Ft.
 Voucher No.

FORMATION	TOP	BOTTOM	REMARKS
soil (16" OD Csg. Set 55')	0	69	7" OD Csg. Set 3431 SLM
shale	69	110	
shale & shells	110	510	Standardized
sand	510	550	
shale	550	645	Siliceous lime 3433 3436 cored
Pyrites of iron	645	650	Total Depth-SLM 3436
Pyrites of iron	650	662	
shale	662	750	Note from Examined Samples by Geol. Dept.
sand	750	840	
shale	840	885	
shale & shells	885	905	sand 3426 3427
shale & red bed	905	1125	green shale 3427 3430
shale	1125	1180	sandy shale 3430 3431
Top Anhydrite		1180	Dolomite 3431 3433
Anhydrite	1180	1220	
10 3/4" OD Csg. Set	1208		Driftmeter Surveys
red shale	1220	1545	OK at 500' OK at 2000'
shale & shells	1545	1720	OK at 1000' OK at 2693'
shale & lime shells	1720	1855	OK at 1100' OK at 3000'
shale & shells	1855	2089	1/2 off at 1500'
shale & lime	2089	2165	Contractor's statement
lime	2165	2230	
shale & shells	2230	2315	3436' Drlg. @ 3.90 \$13,400.40
broken lime	2315	2350	15 1/2 Hrs. Coring & Circ. @ 9.375 145.31
lime	2350	2450	
broken lime	2450	2465	2/3 Days Cleaning out & Testing @ 100.00 66.67
lime	2465	2495	
broken lime & shells	2495	2630	1 Day Rng. Tubing & Rods @ 100.00 100.00
shale & lime shells	2630	2705	
shale	2705	2755	1 Day Pumping Potential @ 100.00 100.00
shale & lime	2755	2825	
broken lime	2825	2905	1 extra man Rng. Tubing @ 9.00 9.00
lime	2905	2972	
broken lime	2972	3017	2 extra men hook up well @ 8.50 17.00
lime	3017	3082	Rental on portable front @ 250.00 250.00
broken lime	3082	3170	
lime	3170	3215	
broken lime	3215	3253	Less footage 3433-36 3' @ 3.90 11.70
lime	3253	3414	
broken lime	3414	3426	Total \$14,076.68
Top Simpson	3426		
Simpson Fm	3426	3428	
Simpson Fm.-cored	3428	3431	
Top Siliceous	3431		
Siliceous lime-cored	3431	3433	

Sec 22 11S 17W



RECEIVED
 STATE CORPORATION COMMISSION
 NOV 23 1960
 INSERVATION DIVISION
 Wichita, Kansas

Mobil Oil Company
SUPPLEMENT TO WELL RECORD

X-8070 DATE **November 10, 1960**

LEASE **J. Johansen** WELL NO. **1** DISTRICT **Wichita** DIVISION **Denver**

STATE **Kansas** COUNTY OR PARISH **Ellis**

REASON FOR WORK **Not economical to produce**

WORK OVER
 CLEAN OUT
 RECOMPLETION
 DRILL DEEPER
 REDRILL
 ABANDONMENT

APPROPRIATION NO. **-** AMOUNT REQUESTED \$ **-** APPROXIMATE EXPENDITURE \$ **728** ESTIMATED MONTHS TO PAY OUT **-**

WORK PERFORMED BY **Ace Pipe Pulling Co.** DATE WORK COMMENCED **10-25-60** DATE COMPLETED **11-1-60**

PRODUCTION BEFORE **Shut Down 4-15-58**

POTENTIAL TEST AFTER **Plugged and Abandoned**

PREVIOUS T.D. **3436** P.B.T.D. **-** MEASURING POINT **-**

PRESENT T.D. **Plugged & Abandoned** P.B.T.D. **-** MEASURING POINT **-**

PREVIOUS PRODUCING FORMATION (S) AND DEPTH (S) **Arbuckle OH 3431-36'** PRESENT PRODUCING FORMATION (S) AND DEPTH (S) **Plugged & Abandoned**

CHANGE (S) IN CASING RECORD **Pulled 2358' of 6-5/8" casing.**

SUMMARY OF OPERATIONS

Plug back w/sand 3436' to 3420'. Plug back w/5 sacks cement 3420' to 3395'. Shut ~~5-7/8"~~ ^{7"} casing @ 2235'. Pulled 77 joints (~~2538'~~ ^{2223'}) ~~5-7/8"~~ ^{7"} casing. Spotted mud from 3395' to 500'. Spotted 30 sacks gel from 500' to 250'. Spotted 70 sacks common cement from 250' to 85'. Spotted native mud from 85' to 25'. Spotted 10 sacks common cement from 25' to base of cellar. Filled cellar with dirt.

Orig: District Office Well Record
cc: Div. Oper. Supt.
Expl. & Prod. Acctg.
Prod. Supvr.

PLEASE CIR-
GULATE TO:
...DIST. SUPT.
...DIST. ENGR.
...MAT'L SUP.
...SAFETY SUP.
...OFF. MGR.
...GROUP SUP. MA
<input checked="" type="checkbox"/> FILE AFTER
DESIGNATED
ROUTINE IS
COMPLETED

Record of Well No. 1

Owned by MAGNOLIA PETROLEUM CO.

J. Johansen

Farm Ellis County Kansas State
 SE NW SE Sec. 22-115-17W
 District Chase, Kansas

Rig Commenced	June 10	1937	E.B. McMurtry Parker Drilg. Co.	Contractor Contractor
Rig Completed	June 15	1937		
Drilling Commenced	June 18	1937		
Drilling Completed	July 13	1937		
Tested				

Kind	Put In		Pulled		Left In		REMARKS
	Fr.	In.	Fr.	In.	Fr.	In.	
16" OD 10 1/2" OD 7" OD	55 1208 3431	Casing " " " "	0 0 0		55 1208 3431		Cemented w/75 sacks Cemented w/528 Sacks Cemented w/200 Sacks

Transfer in No. 530-531 Our No.
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lime	2905	2972	
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Top Siliceous	3431		
Siliceous lime-cored	3431	3435	