

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5208  
Name: ExxonMobil Corporation  
Address P.O. Box 4358  
City/State/Zip Houston TX 77210-4358  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Gladys M. Olive  
Phone ( 281 ) 654-1921  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: Mobil Oil Corporation  
Well Name: Brooks Unit  
Original Comp. Date 08/29/1974 Original Total Depth 3090  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) Docket No. \_\_\_\_\_  
10/24/10  
08/23/1974 08/29/1974 10/24/2010  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 189-20253 -000  
County Stevens  
\_\_\_\_\_ - \_\_\_\_\_ - C - NW Sec. 10 Twp. 34 S. R. 38  E  W  
1250 Feet from 90 (circle one) Line of Section  
1250 Feet from 50 (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name Brooks Unit Well # 2  
Field Name Panoma  
Producing Formation Council Grove  
Elevation: Ground 3223 Kelley Bushing 3063  
Total Depth 3090 Plug Back Total Depth 3063  
Amount of Surface Pipe Set and Cemented at 620 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used RECEIVED  
Location of fluid disposal if hauled offsite: FEB 11 2011  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License # KGC WICHITA  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

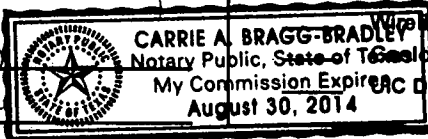
Signature Gladys M. Olive  
Title Technical Assistant Date 2/10/2011

Subscribed and sworn to before me this 10th day of February, 2011.

Notary Public [Signature]

Date Commission Expires August 30, 2014

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wire Log Received  
 Geologist Report Received  
 Distribution  
Copy - JM/H  
MO - DG - 2/16/11



Operator Name ExxonMobil Corporation

Lease Name Brooks Unit

Well # 2

Sec. 10 Twp. 34 S.R. 38  East  West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Cimarron	1700	1700
Chase	2593	2593
Council Grove	2941	2941

CASING RECORD  New  Used Original casing

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	NA	10-3/4"	32.75#	620'	Lt-Wt & Req	350x	3% CaCl2
Production Casing	NA	5-1/2"	14#	3089'	Lt-Wt & Req	375X	18% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
-	1193'-1224 Set RB Plug & Pkr	Press Test Casing	
-	2'-3' Cut & reweld Surface & Prod. Casings	Due to water erosion/PT Casing	
-	1193-1224 POH w/RB Plug & Pkr	Returned well to production	

TUBING RECORD	Size 2-3/8"	Set At 3037	Packer At SN @ 3027	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 10/24/2010	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled 2947-3029 0A  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_