

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5056
Name: F.G. Holl Company, L.L.C.
Address 1: 9431 E. Central, Suite 100
Address 2: _____
City: Wichita State: KS Zip: 67206 + _____
Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481, Ext. 206
CONTRACTOR: License # 5929
Name: Duke Drilling Company Inc., Rig #8
Wellsite Geologist: Rene Husted
Purchaser: Semgas

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

01/03/2011 01/13/2011 02/04/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 145-21,627-00-00

Spot Description: 75' S. OF

S/2_NE_NE_SW Sec. 3 Twp. 20 S. R. 16 East West

2,235 Feet from North / South Line of Section

2,310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Pawnee

Lease Name: CROSBY Well #: 1-3

Field Name: Ryan

Producing Formation: Arbuckle

Elevation: Ground: 1991' Kelly Bushing: 1999'

Total Depth: 3950' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 1001 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 47,000 ppm Fluid volume: 1,000 bbls

Dewatering method used: Hauled free fluids to SWD

Location of fluid disposal if hauled offsite:

Operator Name: Pauls Oilfield Service, INC.

Lease Name: MILLER #1 License #: 31085

Quarter NW Sec. 6 Twp. 19 S. R. 15 East West

County: Barton Permit #: 15-009-22715-00-01

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum

Title: Exploration Manager Date: 02/11/2011

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____ RECEIVED FEB 11 2011

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dlg Date: 2/16/11 KCC WICHITA

Operator Name: F.G. Holl Company, L.L.C. Lease Name: CROSBY Well #: 1-3
 Sec. 3 Twp. 20 S. R. 16 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CDL/CNL/ML BHCS/DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1001"	Common	400sx	2% gel, 3%cc
Production	7-7/8"	5.50"	14#	3942'	AA-2 & 60/40 Pozmix	130sx & 50sx	2% gel, 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	3684' - 3688' Arbuckle		

TUBING RECORD: Size: 2-7/8" Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Waiting for Connection to Pipeline
 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours: Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3684' - 3688' Arbuckle</u>
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CROSBY NO. 1-3
PAWNEE COUNTY, KANSAS

Formation	Sample	Datum	E-Log	Datum
Anhydrite				
Herrington	1955	+44	1940	+59
Krider			1971	+28
Winfield			1992	+7
Towanda			2055	-56
Fort Riley			2100	-101
B/Florence			2192	-193
Kinney Ls			2218	-219
Wrefold			2250	-251
Council Grove			2267	-268
Crouse	2306	-307	2307	-308
Neva	2440	-441	2446	-447
Red Eagle	2508	-509	2510	-511
Onaga Shale				
Wabaunsee			2681	-682
Root Shale			2736	-737
Stotler			2791	-792
Tarkio			2853	-854
Howard			2989	-990
Severy Shale				
Topeka			3087	-1088
Heebner	3330	-1331	3328	-1329
Toronto	3340	-1395	3347	-1348
Douglas Sh.	3358	-1389	3357	-1358
Brown lime	3406	-1407	3406	-1407
LKC	3416	-1417	3418	-1419
BKC	3628	-1629	3643	-1644
Conglomerate				
Arbuckle	3686	-1687	3685	-1686
RTD			3950	-1951

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Mud-Co / Service Mud Inc.

Operator FG Höll County Pawnee State Kansas Pump 6 x 14 x 60 SPM Casing Program 8 5/8 * @ 1001
 Well Crosby #1-3 Location 1992 EGL GPM 7.75 BPM * @
 Contractor Duke Drilling #8 Sec 3 TWP 20S RNG 16W D.P. 4.5 in. 191 FT/MIN R.A. * @
 Stockpoint Hays, Kansa Date 1/3/2011 Engineer Jason Whiting Collar 6.25 in. 450 ft. 348 FT/MIN R.A. Total Depth 3950

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DATE	DEPTH feet	WEIGHT lb/gal	VISCOSITY			GELS 10 sec / 10 min.	pH	FILTRATION ANALYSIS					SAND %	RETORT			L.C.M.	Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT
			Sec API @ F	PV @ F	Yp			ml API	Cake 32nds	Pres. #BBL	Cl ppm	Ca ppm		Soilds %	Oil %	Water %				
1/2	0																			RURT
1/4	1001																			WOC Displace w/Starch at 1883
1/5	1787	9.5	27	1	2	1/2	7.0	N/C	-			70m	Hvy	4.4		95.6				Drfg.
1/6	2450	9.3	44	8	22	27/40	7.0	13.2	2			10m	N/C	6.5		93.5				CFS Displace w/chemical 2983
1/7	3186	8.8	46	14	10	6/23	11.5	8.0	1			2,300	20	3.5		96.5				Drfg.
1/8	3604	9.2	53	18	12	8/33	11.0	8.4	1			3,300	40	6.3		93.7				Drfg. DST #1 @ 3700
1/9	3715	9.1	70	22	19	12/71	10.0	8.8	1			5,000	40	5.4		94.6				TO w/Bit DST #2 @ 3715
1/10	3730	9.2	63	17	13	16/46	9.5	9.2	1			7,100	80	6.0		94.0	2			On Bank DST #3 @ 3730
1/11	3750	9.2	56	15	18	32/46	10.5	9.2	1			8,300	40	6.0		94.0	2			DST #5 DST #4 @ 3740
1/12	3770	9.0	59	15	23	22/48	9.5	10.0	1			9,500	80	4.5		95.5	1			CFS DST #6 @ 3760
1/13	3950																			Final: LTD - 3951'. 6 DST's. Run Casing.

Reserve Pit, Chl content ppm: 47,000
 Estimated Volume: 1000 bbls

MUD-CO / SERVICE MUD INC.
 100 S. Main Suite #310
 Wichita, Ks. 67202
 316/264-2814 Fax: 316/264-5024

DRILLING MUD RECAP

Materials	Sacks	Amount	Materials	Sacks	Amount	Amount
C/S HULLS	69		SUPER LIG	13	364.00	
CAUSTIC SODA	20					
DESCO	2					
DRILL PAK	7					
MIL-GUARD	2					
PREMIUM GEL	384					
SALT CLAY	39					
SAPP	1					
SODA ASH	28					
STARCH	43					
						Total Mud Cost
						Trucking Cost
						Trucking Surcharge
						Taxes
						TOTAL COST



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03167 A

DATE _____ TICKET NO. _____

DATE OF JOB: 1-13-11		DISTRICT: KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: FG Hall Co LLC				LEASE: Crosby				WELL NO. 1.3		
ADDRESS:				COUNTY: Pawnee 3-20-16				STATE: Kansas		
CITY:				STATE:				SERVICE CREW: A. Weath, K. Lesley, D. Phye		
AUTHORIZED BY:				JOB TYPE: 5/8" heavy string crew						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
28443 PU	1						1-13-11			9:00
19903-19905	1					ARRIVED AT JOB	1-13-11			10:00
19900-19918	1					START OPERATION	1-13-11			3:00
						FINISH OPERATION	1-13-11			4:00
						RELEASED	1-13-11			4:45
						MILES FROM STATION TO WELL	1-13-11			62 miles

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 cement	SK	130		
CP103	60/40 Pz	SK	100		
CC103	cell flake	lb	33		
CC105	Defoamer Powder	lb	31		
CC111	SALT FINE	lb	586		
CC116	Gas Blok	lb	123		
CC129	FIA-322	lb	123		
CC201	G. Isocrite	lb	1800		
CF607	Latchdown Plug + Baffle 5/8" Blue	EA	1		
CF1251	Auto Fill Float Shoe 5/8" Blue	EA	1		
CF1651	Turbolizer 5/8" Blue	EA	10		
CF1901	Basket 5/8" Blue	EA	1		
CF2002	Cement Scratcher Rotating Type	EA	50		
CC154	Super Flush	gal	500'		

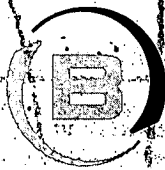
CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SUB-TOTAL
DLS

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SERVICE REPRESENTATIVE: Alfred F. Ward THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Rob Song
FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03168 A

DATE TICKET NO. 03167A

DATE OF JOB 1-13-11		DISTRICT KANSAS		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.	
CUSTOMER FGHall Co LLC				LEASE Crosby		WELL NO. 123	
ADDRESS				COUNTY Pawnee 3-20-16 STATE KANSAS			
CITY				STATE			
AUTHORIZED BY				SERVICE CREW A. Weath, K. Lester, O. Phye			
				JOB TYPE: 5 1/2" L.S. - CFW			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 1-13-11 AM 8:00
28443 PU	1					ARRIVED AT JOB	1-13-11 AM 10:00
19903-19905	1					START OPERATION	1-13-11 AM 3:00
19958-19918	1					FINISH OPERATION	1-13-11 AM 4:00
						RELEASED	1-13-11 AM 4:45
						MILES FROM STATION TO WELL	6.5-mi

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	unit mileage charge pickup	EA	65		
E101	Heavy Equip Mileage	EA	13.0		
E113	Bulk Del Chg	Tm	679		
C204	Depth Charge 3001-4000	4-hrs	1		
CE240	Blending & Mixing Service Chg		230		
CE501	Casing Swivel Renta	EA	1		
CE504	Plus container 4. Lization chg	Job	1		
8003	Service Supervisor Field 8hrs on loc	EA	1		

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

SUB TOTAL DLS RECEIVED
FEB 11 2011
TOTAL KCC WICHITA

SERVICE REPRESENTATIVE *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer FG Hollco LLC	Lease No.	Date 1-13-11
Lease Crosby	Well # 1-3	
Field Order # 03167A	Station Pratt	County Lawrence
Type Job 5 1/2" L.S.	Formation T.D. 3950'	Legal Description 7-20-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft		Acid 12 Bbls Super flush	RATE	PRESS	ISIP	
Depth 3943	Depth	From	To	Pre Pad 5 SKs 60/40 Poz	Max 0 12 #		5 Min.	
Volume 43.86	Volume	From	To	Pad 5 SKs AA2 @	Min 15 #		10 Min.	
Max Press 1500	Max Press	From	To	Frac 50 SKs 60/40 Poz	Avg Plus RH + MH		5 Min.	
Well Connection P.C.	Annulus Vol.	From	To	Flush A.S.P. H2O	HHP Used		Annulus Pressure	
Plug Depth 3929	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative Rob Long	Station Manager Scotty	Treater Allen
Service Units 28443 19903 19905 19906 19918		
Driver Names Wright Keeven Lesley Dale Phye		

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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
1000 AM					"Cold weather" Service Log Duke # 8
1020					ON Loc. Discuss Safety, Setup, Plan Job
1123					out of Hole w/ Bit Lng down Kelly Rig up to Run 5 1/2" casing. 14 #
					Shoe Joint 13.90 w/ Float shoe + Latch down Baffle in collar
					cent-1-2-3-4-5-6-7-8-9-10
					cement Basket # 8.
100 PM					casing @ 3943' Hookup + CIA + Rotate
300	200 #		12	5	Pump 500gal super flush - "Rotate"
			5	5	Pump 5 BBLH 20 spacer
			12	5	Mix + Pump 50 SKs 60/40 Poz scavenger @ 10
			33		Mix + Pump 130 SKs AA2 @ 15 #/gal
					Finish mix wash out Pump + Line
317	400 #			1 1/2	DRop L.O. Plug start Disp: "Rotate"
				5	Caught lift PSI. 67 BBLs out
330	1500 #		95.8	4	Plug down
					Release PSI. "OK"
					Plug Rat Hole w/ 30 SKs 60/40 Poz
					Plug Mouse Hole w/ 20 SKs 60/40 Poz
					washup + Rackup Equip
445					Job complete.

Thanks Allen Keeven Dale

Customer FG Hall Co. LLC	Lease No.	Date 1-4-10
Lease Crosby	Well # 1-3	
Field Order # 03160A	Station FLATT	Casing 8 5/8"
Type Job 8 5/8" SURFACE	Formation CNW	Depth 1001'
		County PAWNEE
		State KS
		Legal Description 3-20-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
1001'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 62 bbls	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 981	Packer Depth	From	To	Flush Disp. H ₂ O	Gas Volume		Total Load	

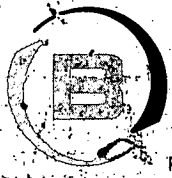
Customer Representative Steve	Station Manager scotty	Treater Allen
----------------------------------	---------------------------	------------------

Service Units	28443	19903	19905	19832	19862				
Driver Names	A. worth	Keenan	Lesly	Lucas	wiser				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
7:00 AM					(cold weather) Service Log Duke # 8 on hoc. Discuss Safety, Setup, PLAN Job Drop Straight Hole Test.
7:05					Pull Drill Pipe.
8:05					out of Hole Rig up to run 8 5/8" 24'
9:00					Start 8 5/8" cont. 950'-500'-80'
9:30	200+		88	5	CASING @ 1001' C.I.R. w/ Rig.
	300+			5	Start mix 200 SKS A-CON @ 12'
			48		Start mix 200 SKS common w/ 2% gel, 3% CC, 1/4" cell F/ake @ 15'
10:00				5	Finish mix - Release Top Rubber Plug, Start Disp.
10:15	600+		62		Plug down - Shut in o well Release PST
					washup Equip + Rackup
11:00					Job complete.

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"cont To Pit."
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KCC WICHITA

thanks
Allen, Keenan, Lucas



BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1024 N. Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03160 A

DATE TICKET NO.

DATE OF JOB 1-4-11	DISTRICT KANSAS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.	
CUSTOMER F.G. Holl Co LLC		LEASE Crosby		WELL NO. 1-3				
ADDRESS		COUNTY Pawnee 3-20-16		STATE KANSAS				
CITY		STATE		SERVICE CREW A. Werth, K. Lesley, L. Wisom				
AUTHORIZED BY		JOB TYPE 8 5/8" Surface		CNO				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 1-4-11	TIME 3:30 PM
28443	PD 1 1/2					ARRIVED AT JOB	1-4-11	3:00 PM
79905	PT 1 1/2					START OPERATION	1-4-11	9:00 AM
19832-19862	1 1/2					FINISH OPERATION	1-4-11	1:03 PM
						RELEASED	1-4-11	11:00 AM
						MILES FROM STATION TO WELL	65 miles	

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SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-Conv Blend Common	SK	200		
CP100	Common	SK	200		
CC102	cell FLAKE	lb	100		
CC109	calcium chloride	lb	1126		
CC200	cement Gel	lb	376		
CF165	Top Rubber cement Plug	EA	1		
CF1753	cent	EA	3		
E100	Unit mileage charge pickup	m.	65		
E101	Heavy Equip mileage	m.	130		
E113	Bulk Del. Chg.	TM	1222		
CE202	Depth charge 1001-2000'	4-hr	1		
CE240	Blending + mixing service chg.	SK	400		
CE504	Plug Container Utilization chg	job	1		
S063	Service Supervisor first 8 hrs on call	EA	1		

RECEIVED
FEB 11 2011

KCC WICHITA

SUB TOT

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL
DLS

SERVICE REPRESENTATIVE Allen F. Werth	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
--	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.