

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8501
Name: Hardin Oil
Address 1: 124 Oak Lane
Address 2: _____
City: Caney State: KS Zip: 67333+
Contact Person: Jim Hardin
Phone: (620) 879-5634
CONTRACTOR: License # 5831
Name: MOKAT Drilling
Wellsite Geologist: Jim Hardin
Purchaser: CEP
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
9-22-10 9-22-10 1-13-2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-02035-00-01
Spot Description: _____
W2-SE-NW-NE4-1 Twp. 34 S. R. 14 East West
4,005 Feet from North / South Line of Section
1,890 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: Red Buffalo LLC Well #: 11
Field Name: Wayside-Havana
Producing Formation: Riverton
Elevation: Ground: 910 Kelly Bushing: _____
Total Depth: 1428 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1428
feet depth to: top of earth 75 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 1-23-2011
Subscribed and sworn to before me this 25 day of Jan
20 11
Notary Public: Kelli M. Dewitt
Date Commission Expires: 1-27-13

KCC Office Use ONLY
 Letter of Confidentiality Received 1/25/11-1/25/13
If Denied, Yes Date: 1/27/11-DJg
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
100-Alt 1-Dlg-1/27/11 RECEIVED
KANSAS CORPORATION COMMISSION

KELLI M. DEWITT
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 1-27-13

JAN 26 2011
CONSERVATION DIVISION
WICHITA, KS

Red Buffalo

Operator Name: Hardin Oil Lease Name: Dancer Well #: 11
 Sec. 301 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Oswego 942 Missipian 1022
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	121/4	7"	19	20	1	10	
Production	5 7/8	2/78	6.5	1428	50/50	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	32 shots 1384 to 1392	300 gal acid	
4	17 shots 1308 to 1312	300 gal acid	

TUBING RECORD: Size: 1" Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. January 15, 2011 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	1		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 29057

LOCATION Evereto KS

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-23-10	3456	A-24	36	33	14E	M6
CUSTOMER			Safety meetings JS JS			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Hardin Oil Co.			445	Justin		
CITY			477	John JS		
STATE						
ZIP CODE						
Corry						
KS						
62333						

JOB TYPE longstring 0 HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH 1912' DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 18.4" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 8.2 DISPLACEMENT PSI 750 ~~PSI 1200 bump plugs~~ RATE _____

REMARKS: Safety meeting- Rig up to 2 7/8" tubing. Break circulation w/ 11 Bbl fresh water. Pump 4 sacks gel-flush, 5 Bbl dye water. Mixed 25 sacks class A cement w/ 1 7/8" collar, 4 7/8" gel + 1/4" flocc/1sk @ 13.4"/gal. shut down washout pump + lines, drop 2 plugs. Displace w/ 8.2 Bbl fresh water. Final pump pressure 250 PSI. Bump plugs to 1200 PSI. Closed well in @ 400 PSI. Good cement returns to surface = 6 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
11045	25 sacks	class A cement	13.50	1012.50
1102	70"	1 7/8" collar	.75	52.50
11186	280"	4 7/8" gel	.20	56.00
1102	20"	1/4" flocc/1sk	2.10	42.00
11186	200"	gel-flush	.20	40.00
5407	3.53	tax mileage bulk trk	n/c	315.00
4402	2	2 7/8" top rubber plugs	23.00	46.00
			subtotal	2635.00
			SALES TAX	18.10
			ESTIMATED TOTAL	2653.10

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 26 2011
CONSERVATION DIVISION
WICHITA, KS

RAVIN 3737
AUTHORIZATION [Signature] TITLE 236113 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

HARDIN



Men of Oil

James L. Hardin

(916) 879-5634

620

HARDIN OIL COMPANY

R.R. 1, Box 305A
Caney, Kansas 67333

January 25, 2011

Kansas Corp Commission
130 S Market
Room 2078
Wichita, KS 67202

To Whom it May Concern

I would like to place the information on this Red Buffalo #11 in confidence for the maximum amount of time.

Sincerely,

A large, stylized handwritten signature in black ink, appearing to read "James L. Hardin".

James L. Hardin

jlh/mh

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 26 2011

CONSERVATION DIVISION
WICHITA, KS