

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5135
Name: John O. Farmer, Inc.
Address 1: P.O. Box 352
Address 2: _____
City: Russell State: KS Zip: 67665 + 0 3 5 2
Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Steven P. Murphy
Purchaser: Coffeyville Resources, LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

- Original Comp. Date: _____ Original Total Depth: _____
- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

9-18-10	9-24-10	10-12-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 137-20,528-00-00

Spot Description: _____
SE NW NE SW Sec. 12 Twp. 4 S. R. 21 East West
2,300 Feet from North / South Line of Section
1,680 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Norton
Lease Name: Mulder "A" Well #: 1
Field Name: (wildcat)
Producing Formation: Toronto & Lansing/KC
Elevation: Ground: 2178' Kelly Bushing: 2183'
Total Depth: 3725' Plug Back Total Depth: 3695'
Amount of Surface Pipe Set and Cemented at: 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: D.V. Tool @1839 Feet
If Alternate II completion, cement circulated from: 1839
feet depth to: surface w/ 220 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 30,000 ppm Fluid volume: 420 bbls
Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: John O. Farmer III, President Date: 1-21-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 1/21/11 - 1/21/13

Confidential Release Date: JAN 24 2011

Wireline Log Received
 Geologist Report Received
 UIC Distribution

ALT I II III Approved by: DG Date: 1/25/11

Denied 1-25-11
RECEIVED
KCC WICHITA

Operator Name: John O. Farmer, Inc. Lease Name: Mulder "A" Well #: 1
 Sec. 12 Twp. 4 S. R. 21 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic Log, Dual Induction Log, Compensated Density Neutron Log, Micro Resistivity Log, Dual Receiver Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1827'</td> <td>(+356)</td> </tr> <tr> <td>Topeka</td> <td>3168'</td> <td>(-985)</td> </tr> <tr> <td>Heebner</td> <td>3372'</td> <td>(-1189)</td> </tr> <tr> <td>Toronto</td> <td>3396'</td> <td>(-1213)</td> </tr> <tr> <td>Lansing</td> <td>3411'</td> <td>(-1228)</td> </tr> <tr> <td>Base/KC</td> <td>3606'</td> <td>(-1423)</td> </tr> <tr> <td>Arbuckle</td> <td>3644'</td> <td>(-1461)</td> </tr> </table>	Name	Top	Datum	Anhydrite	1827'	(+356)	Topeka	3168'	(-985)	Heebner	3372'	(-1189)	Toronto	3396'	(-1213)	Lansing	3411'	(-1228)	Base/KC	3606'	(-1423)	Arbuckle	3644'	(-1461)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	217'	Common	150	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3724'	EA-2	150	
D.V. Tool				1839'	SMD	220	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	3397-400' (Toronto)	250 gals. MCA & 1,250 gals. 15% NE	
4 SPF	3412-18' (Lansing "A")	500 gals. 15% MCA & 750 gals. 15% NE	
4 SPF	3462-67' (Lansing "D")	250 gals. 15% MCA & 500 gals. 15% NE	
4 SPF	3536-40' (non-productive)	250 gals. 15% MCA	

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>3689'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>10-20-10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>81.12</u>	Gas Mcf <u>18.48</u> Water Bbls. <u>18.48</u> Gas-Oil Ratio <u>32.3°</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3397-3467' OA</u>
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JOHN O. FARMER, INC.

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue
P.O. Box 352
Russell, KS 67665

785-483-3144
(FAX) 785-483-6020

January 21, 2011

Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

REQUEST FOR CONFIDENTIALITY

John O. Farmer, Inc. **#1 Mulder "A"**
API# 15-137-20,528-00-00
2300' FSL & 1680' FWL
Sec. 12-4S-21W
Norton County, Kansas

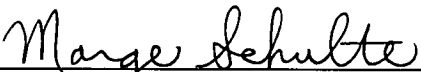
Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Mulder "A" #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.


Marge Schulte

ms

Enclosures

RECEIVED
JAN 24 2011
KCC WICHITA

ALLIED CEMENTING CO., LLC. 041914

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

COPY SERVICE POINT:
Russell

DATE <u>9/18/10</u>	SEC. <u>12</u>	TWP. <u>7</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:50 PM</u>
LEASE <u>Mulder</u>	WELL # <u>A #1</u>	LOCATION <u>Logan 1/2 h 30</u>			COUNTY <u>Norton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>2/2 h N.H.</u>			

CONTRACTOR Wm Drilling Rigs

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 218

CASING SIZE 5 1/8 DEPTH 227.40

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 13 25 661

OWNER _____

CEMENT AMOUNT ORDERED 150 (on 350 250)

EQUIPMENT

PUMP TRUCK CEMENTER Shane

328 HELPER Heath

BULK TRUCK

328 DRIVER Richard

BULK TRUCK

DRIVER

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

HANDLING @ _____

MILEAGE @ _____

TOTAL _____

REMARKS:

Run 50 sts + (Cement) 7'

Fast Circulation

Mixed 150 sts

Cement Circulated

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

CHARGE TO: J.O. Farmer

STREET _____

CITY _____ STATE _____ ZIP _____

Shanks

RECEIVED
TOTAL IAN 24 2011
KCC WICHITA

To Allied Cementing Co., LLC:
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE _____

JOB LOG

SWIFT Services, Inc.

CUSTOMER: John D. Fearing WELL NO. #1 LEASE: Muleder A JOB TYPE: Cement 2 stage L.S. DATE: 7-24-11 PAGE NO. 12/12 TICKET NO. 12112

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	9000							On location w/ Flat Equip
	2100							Rig change over to Fin casing Rig start casing - Insert Flat Steel 1 1/2" Auto-Fill - L.D. 20' 1/2" - 5 T 90 1/2' Cont. 1-3-5-7-9-11-45-61 Cement Packet 2-12 (3 3/4) 1.2 D.U. # (9 1/2) @ 1831 1/2' Total Pipe 3727 - TD 3725' Drop fill up ball to 31' and Fin run casing
	2331							Steel cir & Rotate casing
	2340							Fin cir - Hook to Swift - 13' stage
		5	12				200	Pump 500 gal Mud Flush
		6	90				250	Pump 90 EBI KCL Flush
		4 1/2					300	Start 150 SKS Est-2 and
	2340	4 1/2					1000	Fin cont - Wash Pump / Lines
	2343	8 1/2					300	Drop LD - Plug - Start H/L Displ @ 15'
	2343	5 1/2	45				300	Start Mud Displ - 1 1/2"
		7	70				400	slow rate
		5 1/2	85				600 / 470	slow rate
	2355	0	90 1/2				710 / 1500	Plug Down - Hold - Release & Hold
	2400							Drop D.U. opening clewire - Wash up Tok
9/25	0015		5				1050 / 310	Open D.U. with Tok - Pump off Mud
	0025		7					Plug RH 30 SKS cont 7 BBI @ 14'
	0030	6	20				300	Pump 90 EBI KCL Flush 2nd stage
		6					300	Start 70 SKS 5WD @ 11.7'
			125				Var	Fin cont - Release D.U. Closing Plug
		7					300	Start Displ - Hit
		5	40				380	Slow rate @ 4/D
	0110		4 1/2				400 / 1500	Plug Down - D.U. Closed - Release OK
								Job Complete
								Wash up & Pickup
	0200							50 SKS @ 11.2 cont cir to Pit
								Thank Ken, Doug & Joe