STATE OF KANSAS

STATE CORPORATION COMMISSION

Give Aff Information Completely

Make Required Affidavit

Mail or Deliver Report to:

Conservation Division

WELL PLUGGING RECORD

Conservation Division State Corporation Commission 800 Bitting Building		7779 9 4	_	87		
Wichita, Kansas						ge(E)1.7.(W)
NORTH			_			
						W 11 AT
	3					Well No3
						19
						19.50
i i						19.50
						19.50
						19.50
						profitable
	Reason for abab	idonment of we	-	_	-	JIJIII GULE
	If a producing r	roll is shandono				1949
						fore plugging was com-
Locate well correctly on above Section Plat	-					prugging was com-
Name of Conservation Agent who super						
Producing formationArbuc	kle lime Dent	h to ton 3	399 Bottor	n	Total Depth of	Well 3427 Feet
Show depth and thickness of all water,			<i>J.y.y</i> 2 00001	***************************************	z otal zepth of	**************************************
Show depth and thickness of all water,	on and gas formation	Δ.				
OIL, GAS OR WATER RECORDS	3					CASING RECORD
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle lime				16"	1101	None
			1	10-3/4	11091	None
				711		
			I	1	ı	
		1			1	
						•••••
	•••••••••••••••••••••••••••••••••••••••	••••••		•••••		·
					- 17 17 17 17 17 1	PCUO
Correspondence regarding this wel	ll should be addressed	l to	Mr	.::CCoop	e r	11-29-50 11-39-50
STATE OF KANSAS Po- being first duly sworn on oath, says: 3 described well as filed and that the san	rter That I have knowledg	(em	nployee of own statements, a	ner) or (connec co	kaspæradar) of	
		(Signature)	9	Box 553. A	lw ussell. Ka	ınsas
SUBSCRIBED AND SWORN TO before n	ne this $\mathcal{V}8$ \mathcal{Y}	day of	Novam	be√ W. a	Address) 1	50 L
My commission expires	1951					Notary Public.

WELL RECORD 15-051-03341-0050

Location 1670' South & 330' West	of E/4 Corner	Sec. 21 T. 11 R.	17W
ElevationCounty	y Ellis	State Kansas	•••••••
Initial Prod. 2117 oil, O water, 24 hrs	.	Contractor Twin Drilling Compan	y
Acid	***************************************	Drlg. Comm. Dec. 27, 1936	
T. D. 3427!	<u></u>	Drlg. Comp. Feb. 1, 1937	*************
CASING RECORD: 16" 110' cem. 35 sacks 10-3/4" 1109' cem. 350 sacks 7" OD 3399' cem. 300 sacks 5-3/16" 45'5" at 3406' (line FORMATION RECORD: yellow clay, rock, shale blue shale blue & shells sand gray soft sand red soft red beds soft shale blue and shells sand gray soft shale blue med. anhydrite white hard anhydrite shale & shells red shel & shells med. shale dark, lime shells med. shale dark med. shale blue med. shale blue soft lime light hard shale blue soft lime light gray med. lime light gray med. lime light med. lime gray med. lime light gray med. lime light gray med. lime light gray med. lime light med. lime gray med. lime light med.		shale blue, lime shells med. lime light hard shale gray, lime shells med. lime light hard shale gray & lime shells med. lime gray hard lime broken lime gray hard lime broken light med. lime light hard lime broken shale blue med. lime gray med. lime light med. shale blue med. lime broken med. shale blue med. lime light hard shale red soft shale red lime gray hard shale blue & lime shells lime light hard shale blue & lime shells lime light hard shale blue soft lime light hard lime light gray hard lime gray hard lime gray hard lime gray hard lime light med. sandy lime soft lime light med. sandy lime soft lime light gray hard lime light gray hard lime light gray hard lime light med. sandy lime soft lime light gray hard lime light med.	225 227 230 230

(Over)

lime light hard	3354
lime gray hard	3370
lime light broken med.	3385
shale & sand	3393
lime (cored)	3396
SLM Corr. 3396 = 3402	
SIM Corr. 3402 = 3404	
lime	3412
shale green	3413
lime	3417
lime hard	3421
lime med.	3427 T. D.

Syfo:	5001	OK
-0	1000'	OK
	15001	OK
	20001	ΟK
	25001	OK
	30001	OK