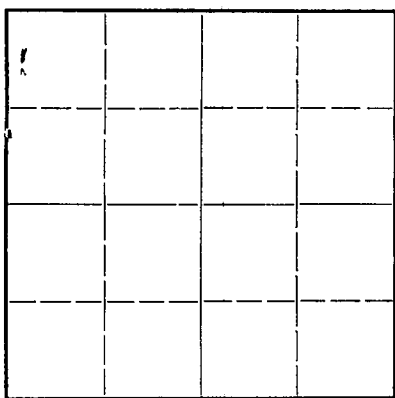


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

Ellis County. Sec. 21 Twp. 11 Rge. ~~17~~ 17 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NWc NE
Lease Owner. The El Dorado Refining Company
Lease Name. Bemis Well No. 2
Office Address. P.O. Box 551, El Dorado, Kansas
Character of Well (completed as Oil, Gas or Dry Hole). Oil
Date well completed. July 2, 19. 36
Application for plugging filed. June 27, 19. 46
Application for plugging approved. July 8, 19. 46
Plugging commenced. September 25, 19. 46
Plugging completed. September 29, 19. 46
Reason for abandonment of well or producing formation
Non-Profitable to Operate
If a producing well is abandoned, date of last production. 19. _____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well. Mr. Kerr
Producing formation. Arbuckle Depth to top. _____ Bottom. _____ Total Depth of Well. 3375 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				7"	3347'	
				8"	3063'	
				15 $\frac{1}{2}$ "	110'	
				24"	78'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pump 150 sacks of mud down 7" casing
Pump 30 sacks of Zegell down 7" casing
Pump 4 sacks of Halls down 7" casing
Pump 150 sacks of mud down 7" casing
Pump 150 sacks of mud down 7" casing
Pump 40 sacks of cement down between 8 5/8" & 7" casing
Pump 110 sacks of cement down 7" casing
Pump 150 sacks of cement down between 15 $\frac{1}{2}$ " & 8 5/8" casing

21 11 17 W
61 8

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The El Dorado Refining Company
Address. P.O. Box 551, El Dorado, Kansas

STATE OF Kansas, COUNTY OF Butler, ss.
H. L. McQuiston, General Production Supt., (employee of owner) ~~is~~ of the above-described well.

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. L. McQuiston
P.O. Box 551, El Dorado, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 29th day of October 19. 46

My commission expires. 3-15-50.

Ed Dickson
Notary Public.

RECORDED
10-30-46

Depth 3375
 Conn. 6-6-36 Comp. 7-2-36
 Shot or Treated.
 Contractor. Hinkle Oil Co.
 Landed, 9-26-36

County, Ellis.

CASING:

24"	78'
15 1/2"	110'
13 3/8"	1040'
10"	2230'
8"	3065'
6"	3347'

Production, Pot. 11938

Figures Indicate Bottom of Formations.

cellar	8	lime	2315
sand	74	shale	2325
shale blk	117	lime	2370
shale blue	190	lime and shells	2405
shale dark	260 NW	shale	2455
sand shale blue	350	lime	2510
shale	645	red rock	2520
red sand and red rock	1091	lime	2525
anhydrite (corrected top)	1040	shale	2565
anhydrite	1114	lime	2595
red rock	1190	shale (2 NW 2605)	2610
shale blue	1210	lime	2675
red rock	1325	shale	2685
shale	1405	lime	2695
salt	1480	shale	2702
shale	1555	lime	2707
lime	1650	shale	2760
shale	1665	lime	2910
lime	1670	shale	2913
shale	1680	lime	2990
lime	1695	shale	2995
shale	1700	lime	3000
lime	1710	shale	3010
shale	1720	lime	3025
lime	1725	shale	3030
shale	1745	red rock	3035
lime	1760	shale	3045
shale	1785	lime	3077
lime	1790	shale	3085
shale	1795	lime	3103
lime	1825	shale	3112
shale	1890	lime	3201
lime	1900	red rock	3206
shale	1915	lime	3225
lime	1985	shale	3233
shale	2015	lime	3254
lime	2025	lime	3263
shale	2035	shale	3268
lime	2040	lime	3273
shale	2045	red rock	3281
lime	2075	lime	3325
lime	2070	shale green	3333
shale	2080	lime	3336
lime	2105	shale green	3347
shale	2110	lime	3375
lime	2115	let oil 3369	
shale	2130	Total Depth.	
lime	2145		
red rock	2165	CASING FULLED.	
lime 1/2 NW 2175	2190	10" 2230	
red rock	2210	13 3/8" 1040	
lime	2220 3 NW		
sand	2227		
lime	2240		
shale	2245		
lime	2265		
shale	2295		

21 11 170
 61 8

