

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE NAME Bemis A

WELL NUMBER 11 SWD

990 Ft. from S Section Line

1650 Ft. from E Section Line

SEC. 21 TWP. 11S RGE. 17 (E10K1W)

COUNTY Ellis

Date Well Completed 2-8-85

Plugging Commenced 8-22-90

Plugging Completed 8-22-90

LEASE OPERATOR OXY USA Inc.

ADDRESS P. O. Box 26100, Oklahoma City, OK 73126-0100

PHONE#(405) 749-2471 OPERATORS LICENSE NO. 5447

Character of Well SWD

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on June 11, 1990 (date)

by Mr. Dale Balthazor (KCC District Agent's Name).

Well was completed on:
Is ACO-1 filled? 2-8-85 If not, is well log attached? Yes

Disposal ~~Producing~~ Formation Cedar Hills Depth to Top 650 Bottom 710 T.O. 1100'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Cedar Hills	(Disposal well)	650	710	10 3/4"	1095'	-
				5 1/2"	1049'	-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Tied onto the 5 1/2" csg and filled to surface w/100 sx cmt w/2% cc and 60 sx 65/35 cmt w/6% gel.

State Witness: Mr. Dale Balthazor

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services License No. _____

Address P.O. Box 428, Hays, KS 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: OXY USA Inc.

STATE OF Oklahoma COUNTY OF Oklahoma, ss.

Bryan Humphries (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]

(Address) P. O. Box 26100, OKC, OK 73126-0100

SUBSCRIBED AND SWORN TO before me this 9th day of October, 19 90

[Signature]
Notary Public

My Commission Expires: 4-16-94

OCT 11 1990
10-11-90

NE (W, SE

Record Bemis #11 Loc. 21-11-17 Elev. 1871
 60" Formation Top Water Record
 15 1/2" - 90' - 90 ft Anhydrite = 1085
 12 1/2" -
 10 3/4" - 1097' - 485 ft. Silicious - 3370 = 3369 SLM
 8 5/8" -
 7" - 3368' SLM w/ 270 ft. Contractor - J. E. Mabey
 Liner Commenced - 8-25-37
 Completed - 9-17-37
 T.D. - 3376 Potential - 9/21/37 - 2173-0-24

Date	Depth	Formation - Remarks	Date	Depth	Formation - Remarks
8-25	0-37	Clay & shale			(1) Run 112 ft. 7" O.D. cement
8-26	= 91	Shale			at 3368' w/ 270 ft. cement
		Run 5 ft. 15 1/2" cement			plug pumped to 3360.
		at 90' w/ 90 ft cement			S.L.M. Corr. 3371 = 3368
		cellar w/ 10 ft. Plug down 7:35 AM.			(3) Just down
8-27		(1) W.C.	9-15		Rig up cable tools.
	940	Shale shells & red bed	9-16		(1) Bail mud.
8-28	1035	Red bed & shells			(2) ✓ ✓ Drill cm
	1085	Shale & shells			(3) Drill cement. Load
	1097	anhydrite			pile on top of pipe.
		Reamed 85 - 993	9-17	3368-76	(1) Liner
		Stop at 1000' - 00			2800' of fluid at 7 a.m.
		(1) Reamed 993 - 1092			(2) C.O. & bail. Just fluid
		(2) Run 51 ft. 10 3/4" Ceg.			Total p.u. 3000'
		cm to 1097 ft w/ 485 ft	9-18		(3) Cut ready to tube.
		plug down 9:00 a.m.			(1) S.D.
		(3) W.C.			(2) Run tubing.
8-30		W.C.			(3) ✓ Rods. Put on
5-31		(1) W.C.			counterbalance. Come
	1125	Anhydrite			up to pump.
	1370	Shale & shells	9-19		S.D.
9-1	1654	Shale, shells, & salt.	9-20		(1) S.D.
	1826	Shale & lime			(2) Start put Broke down.
9-2	1924	Shale & shells.			pull rods. Change cups
	2091	Shale & lime.	9-21		(1) S.D.
9-3	2295	✓ ✓			(2) Take shells. See
9-4	2517	✓ ✓			(3) ✓ ✓ ✓
9-5	2747	✓ ✓			
9-6	2834	✓ ✓			
	2884	Lime			
	2937	Lime + shale			
9-7	3091	✓ ✓			
9-8	3270	✓ ✓			
9-9	3307	✓ ✓			
9-10	3368	✓ ✓			

RECEIVED
 JUN 8 1990
 CONSERVATION DISTRICT
 William K. Adams

3368' SLM
 3368' - 71' = 3297'



MEMORANDUM
OCCIDENTAL OIL AND GAS

Wichita, Kansas
June 7, 1990

TO: Mr. M. D. Harrison
FROM: Philip W. Pringle
SUBJECT: PLUGGING PROCEDURE.....BEMIS "A" #11 SWD
990' FSL - 1650' FEL
SEC 21-11S-17W
ELLIS COUNTY, KANSAS

Well Data

15-3/4" casing @ 90' w/ 90 sx (cement to surface)
10-3/4" casing @ 1095' w/ 485 sx (cement to surface)
5-1/2" casing @ 1049' w/ 325 sx (cement to surface)
Perfs 650-710'
PBSD 956'
TD 1100'

Shallow Formation Data

Cedar Hills 640-790'
Anhydrite 1080'

-
1. Contact KCC District Office #4, Hays, KS, (913) 628-1200, for final approval of plugging project.
 2. Run SLM to 956'. Tie onto 5-1/2" casing and pump 100 sx common cement w/ 2% CC followed w/ 60 sx 65/35 cement w/ total 6% gel to surface. (Use hulls as needed).
 3. Let cement set 48 hours, check TOC and cap well.

PWP/cd

RECEIVED
STATE DEPARTMENT OF CONSERVATION

JUN 8 1990

CONSERVATION DIVISION
Wichita, Kansas