## STATE OF KANSAS STATE CORPORATION COMMISSION

15-051-01066 - 0000 WELL PLUGGING RECORD

Notary Public.

Give All Information Completely Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Comp

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

State Corporation Commission 800 Bitting Building Wichita, Kansas	El	lis	Cour	nty. Sec. 21	Twp11 R	ge( <i>E</i> ) <b>17</b> ( <i>W</i>		
NORTH			_					
						Well No14		
		Office Address Bartlesville , Oklahoma Character of Well (completed as Oil, Gas or Dry Hole) Oil						
		Date well completed 1 – 11 1938						
		Application for plugging filed 6 - 1 1946						
		Application for plugging approved 6 - 1 1946						
		Plugging commenced 6 - 3 1946						
		Plugging completed 6 = 6 19.46						
		Reason for abandonment of well or producing formation						
				_		19. <b>46</b>		
Locate well correctly on above	-					ore plugging was com		
Section Plat								
Name of Conservation Agent who su								
Producing formation Arbuckle			Botton	n 1	otal Depth of	well 3282Fee		
Show depth and thickness of all water OIL, GAS OR WATER RECOR		ons.				CASING RECORD		
OIL, GAS OR WATER RECOR						OMBING RECORD		
Formation	Content	From	То	Size	Put In	Pulled Out		
Arbuckle lime	Water			15 1/2	101!	None		
				10 3/4	1096!	None		
				7."	3369	2198!		
					<b></b>			
				.				
		_				to surface.		
	71							
		<u> </u>						
Correspondence regarding this v	(If additional d well should be addresse Oil Company	description is necessary d to	, use BACK of C. Hau Kansas	this sheet)	Ru	D -18.40		
STATE OF Kansas								
Mr. James Porter being first duly sworn on oath, says described well as filed and that the s	: That I have knowled	dge of the facts, st ect. So help me C	atements, ar fod.	nd matters herein		bed well		
		(Signature)E	553	Russell.	Kansas			

SUBSCRIBED AND SWORN TO before me this 15th day of June

My commission expires. My 1947

20-1300-s 11-43—10M

Company Cities Service Oil Co.	Well No. 1	4 Farm Bemis	
Location 996.4' South and 330' East	of Center	Sec. <u>21</u> T.	11 R. 17W
£levationCounty	Ellis	State	ansas
Drig.Comm. December 11, 1937	Contractor	J. E. Mabee	
Drlg.Comp. January 9, 1938	Ac id	None	
T. D. 33821 Initial Prod.	2092 oil, 0 w	eter, 24 hours, natural	
CASING RECORD:		Man Simmon Shala	22501
15-1/2" 101' cem. 100 sacks 10-3/4" 1096' cem. 515 sacks		Top Simpson Shale	
10-3/4" 1096' cem. 515 sacks		Top Sand	3366 <sup>1</sup> ੂ
7" 3369' cem. 265 sacks		Mem Cilianous	3369 <b>'</b>
TODIMATION PROCED.	·	Top Siliceous Penetration	13'
FORMATION RECORD: surface 25		Total Depth	33821
surface 25 shale 103		TOTAL Depth	))02·
shale & shells 370		Pay 3371-3373'	
shale, shells & sand 755		Some Pay 3378-3382'	
shale & shalls 1070		20m0 1 mg	
lime 1080	1		
anhydrite 1110	3	Fillup: 2300' 1 hr.	
anhydrite, shale 1197	II	2700' 1½ hrs	3.
shale & shells 1480	į.	2750 2 hrs	
salt 1617	4		
shale & shells 1741		_	
lime & shale 2066		SYFO: 1500' 1°	
broken lime 2139	•	2000¹ 0 <sup>0</sup>	
lime & shale 2195	1	2500' ½° 3000' 0°	
shale & shells 2300		3000 1 0°	
shale & lime 2363	į		
lime 2410	İ		
lime & shale 2455			
shale 2541			
shale & shells 2720			
shale 2803			
shale & shells 2852	•		
lime 3078		•	
lime & shale 3227			
lime 3281			
lime & shale 3334			
shale 3355			
shale 3369			
sand & shale 3371			
lime 3372	1	•	<ul> <li>♥ ;</li> </ul>
lime (cored) (very S.S.O.) 3373			*
SLM Corr. 3373 = 3371	<b>m</b> D	fic.	\
lime (S.O.) 3382	T. D.	21 11 17W	24

21 11 17W