

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Ellis County. Sec. 21 Twp. 11 Rge. 17 (E) (W) x

Location as "NE/CNW&SW&" or footage from lines C of S/2 SW NW

Lease Owner Okmar Oil Co.

Lease Name Hadley ~~Co.~~ Well No. #2

Office Address 1130 Plaza Bldg. Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

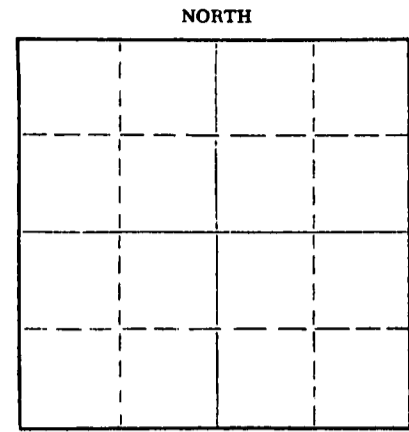
Plugging commenced 11-24-64 19

Plugging completed 11-27-64 19

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced?



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation Depth to top Bottom Total Depth of Well 3370' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mudded hole back to 30' and sat 5' rock bridge. Mixed and dumped 20 sacks cement to base of cellar.

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DEC 1 1964  
12-01-64

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Southwest Casing Pulling Co., Inc.  
Address Box 364, Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.  
Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec  
Box 364, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 30 day of November, 1964

My commission expires 24 October 1968  
Sidney D. Miller Notary Public

WINKLER & KOCH  
 Englewood 2

SEC. 21 T. 11 R. 17W

GSL SW NW

Total Depth. 3410'  
 Conn. 6-6-40 Comp. 6-23-40  
 Shot or Treatment.  
 Contractor. Mitchell Drilg. Co.  
 Issued. 8-3-40

County. Ellis

Elevation. 1887'  
 Production. Pot. 2261 B.

Figures Indicate Bottom of Formations.

surface line	85
sand & lime	200
shale & shells	435
sand	530
pyrite & sand	564
sand hrd & sharp	575
pyrite & sand	587
sand	610
shale	790
red beds	1060
anhydrite	1139
red beds	1230
red beds & shale	1385
shale & salt	1670
shale	1865
lime	1865
shale	1885
anhydrite	1905
shale	1920
lime	1965
lime brkn	2064
shale red & shells	2085
lime	2119
lime brkn	2221
lime	2450
shale & lime shells	2595
shale & shells	2670
shale & lime	2724
shale & lime brkn	2860
lime	2919
chert & lime	2948
lime	3085
shale	3188
lime	3300
SAMPLE LOG:	
lime wh foss. oolitic	3320
lime wh foss. oolitic, some various colored shale	3330
lime wh foss. oolitic, light saturation	3340
lime wh foss. oolitic2	3365
Detrital zone:	
lime wh foss. & shale red	3375
lime wh foss. & shale red, lime pinkish-wh	3380
Cherty Conglomerate:	
chert var. col.	3385
chert var. col., some var. col. shale	3390
Siltstone	
yellow-green finely cryst siltstone, some var, col. shale	3397
shale green	3407
well assorted sand (w/lt saturation)	3409
Arbucklet	
dolomite brown cryst cherty (well saturated)	3410

Note: 3408 Top Arbucklet  
 corrected to DF

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JUL 17 1964  
 07-17-64  
 CONSERVATION DIVISION  
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Total depth.