

10-13-87

6 100304

API NUMBER 15- 051-24,523-(00-00)

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SE NE SE, SEC. 1, T 13 S, R 20 WAE
1650 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5238

Lease Name Schuster C Well # 1

Operator: Petroleum Inc.
Name & Address: 301 North Main
Suite 900
Wichita, Kansas 67202

County Ellis 128.38
Well Total Depth 3950 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 233

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling Company License Number 5418

Address Great Bend, Kansas 67530

Company to plug at: Hour: _____ Day: _____ Month: _____ Year: 19 _____

Plugging proposal received from Craig Christopher

(company name) Allen Drilling (phone) _____

- were: 1st plug at 3900' w/25 sks
- 2nd plug at 1530' w/25 sks
- 3rd plug at 750' w/100 sks *1 1/2 x celloflake*
- 4th plug at 280' w/40 sks
- 5th plug at 40' w/wiper plug and 10 sks

Rat hole 15 sks Plugging Proposal Received by _____ (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 1:15AM Day: 13 Month: Oct. Year: 1987

ACTUAL PLUGGING REPORT Hole reported plugged as above.

11-30-87

Order 215 sks 60/40 Pozmix w/6% Gel

Elevation 2183' Anhydrite depth 1526' - 69'

Remarks: Did penetrate Arbuckle, cemented by Halliburton
(If additional description is necessary, use BACK of this form.)

INVOICED did not observe this plugging.

Signed *David K. Wann*
(TECHNICIAN)
David K. Wann

DATE 12-4-87

INV. NO. 19131

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. October 6 1987 month day year

API Number 15-051-24,523-00-11

OPERATOR: License # 5238
Name: Petroleum, Inc.
Address: 301 N. Main, Suite 900
City/State/Zip: Wichita, KS 67202-1508
Contact Person: Terry Naylor
Phone: 316 793-8471

SE NE SE Sec. 1 Twp. 13 S, Rg. 20
1650 Ft. from South Line of Section
330 Ft. from East Line of Section

CONTRACTOR: License # 5418
Name: Allen Drilling Company
City/State: Box 1389, Great Bend, KS 67530

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 330 feet
County: Ellis
Lease Name: Schuster 'C' Well # 1

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 800'
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set: 200
Conductor pipe required: 3950
Projected Total Depth: Arbuckle
Formation:

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus essentially plugging hole to KCC specifications.
Date 10-5-87 Signature of Operator or Agent Title: Pres. & Expl. Mgr.

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X 2
This Authorization Expires 4-5-88 Effective 10-10-87 Approved By 10-5-87

SE NE SE Sec. 1 Twp. 13 S, Rg. 20 X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 3900' or formation with 30 feet of
2nd plug @ ft. deep 1500' or formation with 50 feet of
3rd plug @ ft. deep 250' or formation with 50 feet of
4th plug @ ft. deep 40' or formation with 10 feet of
5th plug @ ft. deep 40' to surface or formation with 10 feet of
(2) Rathole to surface minus 5 feet 15 All sacks of cement (b) Mousehole to surface minus 5 feet
60/40 Poz. 6% Gel

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API # 15-051-24,523
Surface casing of feet set with sxs at hours 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19 agent

OCT 6 1987