

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 33127
Name: Chaparral Energy, L.L.C.
Address 1: 701 Cedar Lake Blvd.
Address 2: _____
City: Oklahoma City State: OK Zip: 73114 + _____
Contact Person: David P. Spencer
Phone: (405) 478-8770

API No. 15 - 175-21867-0100
If pre 1967, supply original completion date: 3/18/2002
Spot Description: _____
N2 S2 SW Sec. 5 Twp. 31 S. R. 32 East West
920 Feet from North / South Line of Section
3,920 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Seward
Lease Name: Vaughn Well #: 1H-5

Check One: Oil Well ~~Gas Well~~ OG D&A Cathodic Water Supply Well Other: HI
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 9-5/8" Set at: 620' Cemented with: 300 (3% CC + 1/4# Flake) Sacks
Production Casing Size: 7" Set at: 2936' Cemented with: 75 (2% CC + 4% gel) Sacks

List (ALL) Perforations and Bridge Plug Sets:
Open Hole - Perf'd Liner (4-1/2") - ^{5486'} 5,460' MD - No Cement; Top of Liner @ 2,889' MD
Producing Formation: Hugoton Chase Winfield
Elevation: 2871 (G.L. / K.B.) T.D.: 5486 MD PBTD: 5486 MD Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

See Attached

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Phillip Cardova
Address: Rt. 1, Box 90 City: Perryton State: TX Zip: 79070 + _____
Phone: (806) 435-7924

Plugging Contractor License #: 33338 Name: Orr Enterprises Inc
Address 1: PO Box 1706 Address 2: _____
City: Duncan State: OK Zip: 73534 + _____
Phone: (580) 467-0258

Proposed Date of Plugging (if known): January - March 2011

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 1/3/2011 Authorized Operator / Agent: David P. Spencer (Signature)

RECEIVED
JAN 25 2011

KCC WICHITA

Chaparral Energy, L.L.C.

PROJECT PROCEDURE

Date: 1/18/11

PROJECT:

Lease/Well: Vaughn #1H-5	District: Perryton	AFE Number: 10PA026
Location: Sec 5-31S-32W, Seward Co., KS	API #: 15-175-21867	Engineer: Ramsey Barnes
Company: CELLC	WI%: 100	NRI%: 85.46

WELL DATA:

Elevations: GL: 2869' KB: 2881'
TD: 5460' (MD)2725' (TVD)
Surface Csg: 9 5/8" 36# @ 620' w/ 300sx. TOC Surface.
Intermediate Csg: 7" 23/26# @ 2933' w/ 200 sx. TOC: 337'
Perforated Liner: 4 1/2" 11.6# @ 5460' Not Cemented
Production Tubing: 2 3/8" J-55 @ 2313'
Perforations: Perforated Liner ran down-dip through the following:
Herrington: 2933' - 3144' MD (2602' TVD)
Krider: 3228' - 4871' MD (2627' TVD)
Winfield: 5166' - 5459' MD (2710' TVD)

PROCEDURE:

1. Review lease damage agreements. Consult with land owner(s) as to their wishes concerning lease roads and location restoration. If possible, prepare and obtain written agreement, signed by land owner(s), prior to any well, or, location work.
2. Contact KCC District I office at (620) 225-8888 five days prior to P&A.
3. MIRU workover rig. Bleed off pressure at wellhead if needed. TOH & LD rods. ND wellhead and NU BOP. TOH with tubing.
4. RU wireline, load csg w/ 9.6 PPG plugging mud and RIH with CIBP. Set at 2590'. RIH with dump bailer on wireline and cap CIBP with 3sks Class "H" mixed at 16.5ppg with a yield of 1.05 ft³/sk. TOH with dump bailer and LD.
5. Unpack "B" section & weld on 7" pull sub. RU casing jacks and remove slips. Work csg for free-point and cut at +/- 1400'.
6. RIH with tbg open-ended to 1050' & spot 40 sx cmt plug. WOC. RIH with sinker bar on wireline and tag top of plug.
7. Pull tbg to 670' and spot 100 sx cmt plug to 350'. WOC. RIH with sinker bar on wireline and tag top of plug.
8. Pull tbg to 54' and spot 20 sx cmt plug to 4'.
9. RDMO.
10. Cut and cap casing 4' below ground and weld I.D. plate. Dig up rig anchors, back-fill and clean location.

RECEIVED
JAN 25 2011
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2010

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 33127
Name: Chaparral Energy, L.L.C.
Address 1: 701 Cedar Lake Blvd.
Address 2: _____
City: Oklahoma City State: OK Zip: 73114 + _____
Contact Person: David P. Spencer
Phone: (405) 478-8770 Fax: (405) 425-8897
Email Address: david.spencer@chaparralenergy.com

Well Location:
N2 S2 SW Sec. 5 Twp. 31 S. R. 32 East West
County: Seward
Lease Name: Vaughn Well #: 1H-5

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Jason Vaughn
Address 1: P.O. Box 913
Address 2: _____
City: Sublette State: KS Zip: 67877 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1/3/2011 Signature of Operator or Agent: [Signature] Title: Mgr. Regulatory Affairs

RECEIVED
JAN 26 2011
KCC WICHITA

CHAPARRAL ENERGY, INC

Field: HUGOTON
 Site: SECTION 5-31S-32W
 Well: VAUGHN 1-5
 Wellpath: ORIGINAL
 Survey: ORIGINAL WELL

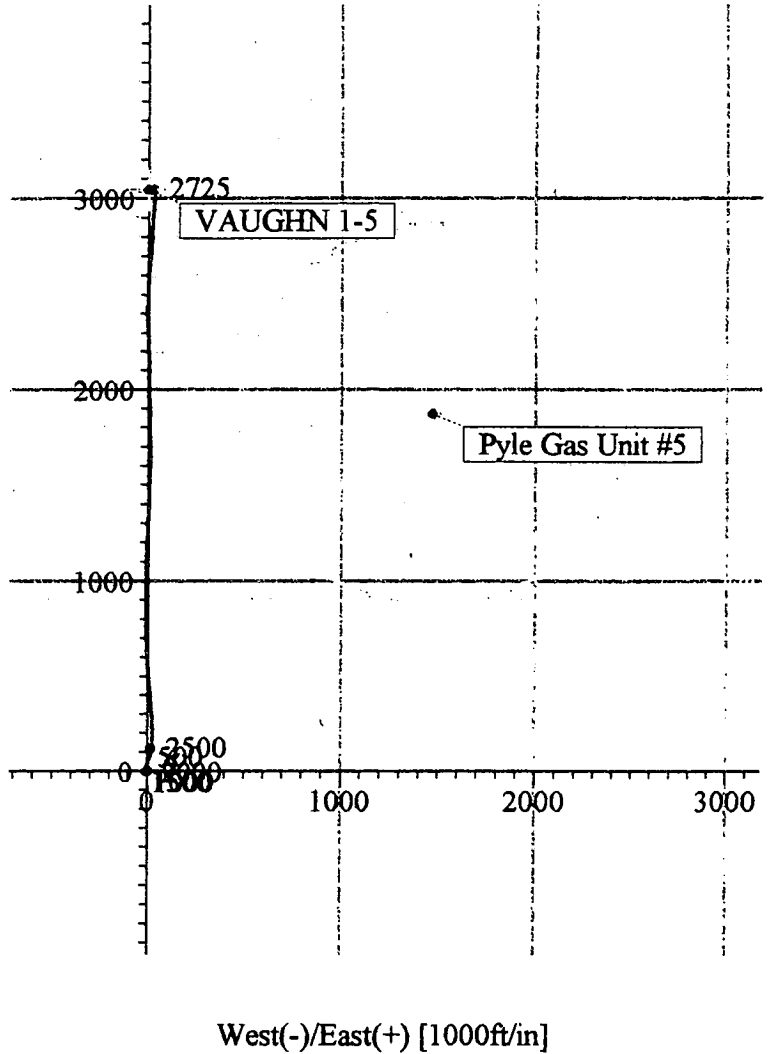
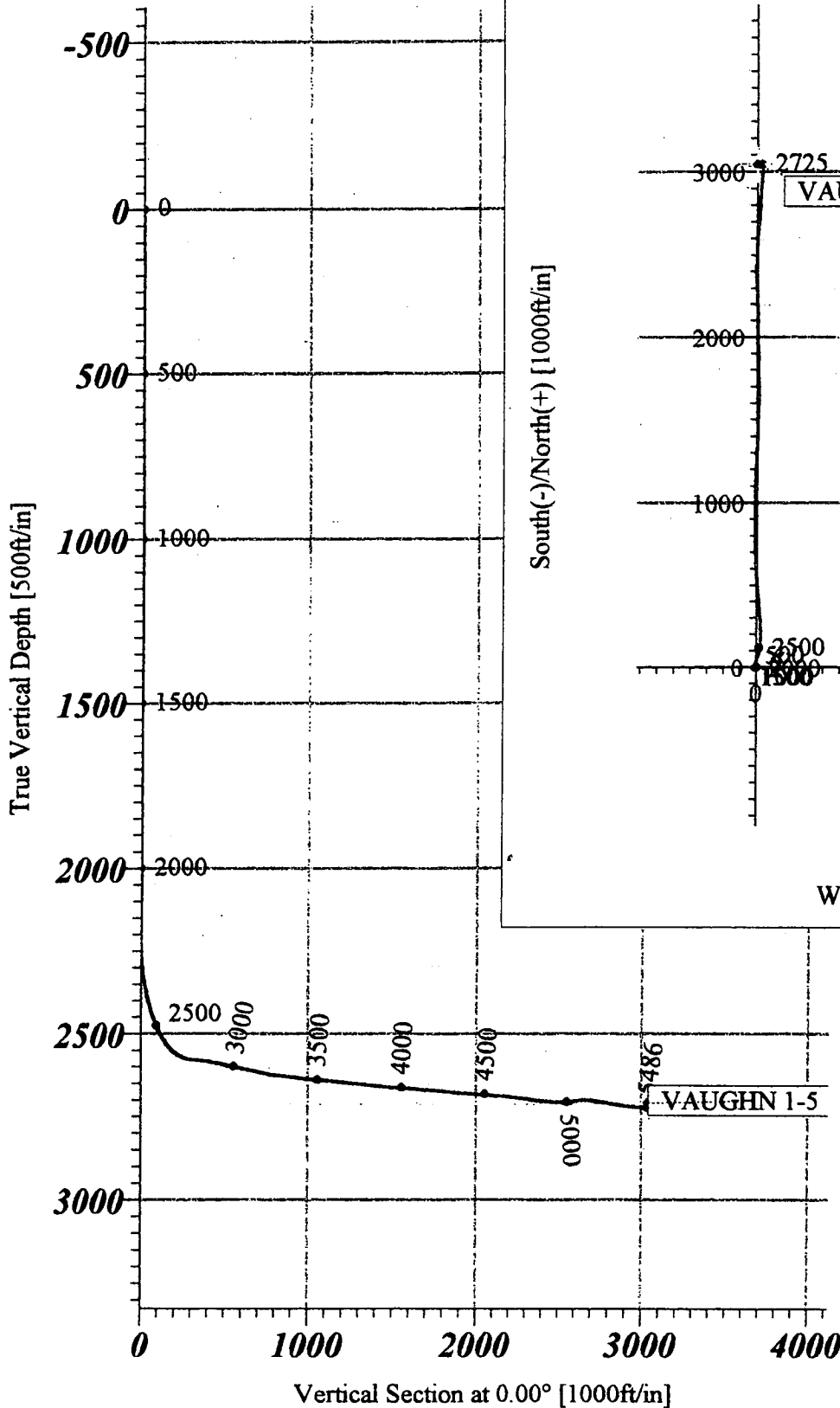


Azimuths to True North
 Magnetic North: 8.61°

Magnetic Field
 Strength: 32736nT
 Dip Angle: 65.09°
 Date: 11/28/2001
 Model: igrf2000



**Scientific
 Drilling**



Bottom Hole Location from Surface
 2724.6 TVD 3039.1' North 30.1' East

Bottom Hole Vertical Section
 5486' MD 3039.1 feet @ 0 Azimuth

This survey is correct to the best of my knowledge
 and is supported by actual field data.

[Signature]
 Company Representative



Sam Brownback, Governor, Thomas E. Wright, Chairman Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CHAPARRAL ENERGY, L.L.C.
701 CEDAR LK BLVD
OKLAHOMA CITY, OK 73114-7806

February 08, 2011

Re: VAUGHN #1-H5
API 15-175-21867-01-00
5-31S-32W, 920 FSL 3920 FEL
SEWARD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 7, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888