		10-12 15-051-03643-000
To: /	6 041083	X 10-12 15-051-03643-0000 API NUMBER 15- 12-3-43 D-891
STATE CORP	PORATION COMMISSION	
200 COLORA	ON DIVISION - PLUGGING SECTION NO DERBY BUILDING	// // // // // // // // // // // // //
WICHITA, K	(ANSAS 67202	100 from 5 section line
TECHNICIAN	I'S PLUGGING REPORT	feet from E section line
Operator L	.icense #6484	Lease Name Rumsey Well # 1-W
Name& Address	Anderson Energy Inc.	CountyEllis
	200 East First St.	Well Total Depthfeet
	Suite 414	Conductor Pipe: Size $15\frac{1}{2}$ " feet 100 ' w/ 100
,		Surface Casing: Size 10 3/4 feet 1200 w/5
Abandoned	Oll Well Gas Well	Input Well SWD Well X D&A
	as hereinafter indicated	
Plugging C	ontractor Allied Cementin	ng Express Well Service
	Russell, Ks. Victori	**************************************
•		
		12 Month: Oct Year: 19 89
		Steve Robben
(company na	ame) Express Wel	ll Service (phone)
vere:	7" casing at 3475° w/700 s	sks cement; Open hole 3475' - 3933'.
		ing in hole. Not cement: Perf tubing at 1850'.
		v/z# f.c. plus 500 skstegystraugh gammesion
	w/¼# f.c. plus 5 sks hulls.	
· .		NOV 1 4 1989
		CONSERVATION DIVISION DEVICINE LIBERT
	Plugging Pro	posal Received by (TECHNICIAN)
Plugging O	perations attended by Agent?:	AllPartX None
		12 Month: Oct Year: 19 89
nerations		
ACTUAL PLU	GGING REPORTRa	an tubing to 1800'; spotted 100 sks common w/½# f.c.
CTUAL PLU	GGING REPORTRa	
pulled tub	oing to 1200' pumped 50 sks comm	nn tubing to 1800'; spotted 100 sks common w/坎 f.c.
NCTUAL PLUG pulled tub pumped in	Ra ping to 1200' pumped 50 sks comm 150 sks 65/35 poz 8% gel w/300#	non w/¼# f.c.: Pulled tubing - hooked up to 5½", thulls cement circ between 7" and 10" casing;
pulled tub pumped in Shut in an	Rading to 1200' pumped 50 sks community 150 sks 65/35 poz 8% gel w/300#	non w/뇌# f.c.: Pulled tubing - hooked up to 5½", thulls cement circ between 7" and 10" casing; poz 8% gel: Hooked up to 5½" - 7" annulus- pressu
pulled tub pumped in Shut in an	Rading to 1200' pumped 50 sks community 150 sks 65/35 poz 8% gel w/300#	an tubing to 1800'; spotted 100 sks common $w/\frac{1}{4}$ f.c. non $w/\frac{1}{4}$ f.c.: Pulled tubing - hooked up to $5\frac{1}{2}$ ",
pulled tub pumped in Shut in an up to 1000	Raping to 1200' pumped 50 sks community 150 sks 65/35 poz 8% gel w/300# anulus and sq add. 100 sks 65/35	non w/¼# f.c.: Pulled tubing - hooked up to 5½", thulls cement circ between 7" and 10" casing; poz 8% gel: Hooked up to 5½" - 7" annulus- pressu
pulled tub pumped in Shut in an up to 1000	Raping to 1200' pumped 50 sks community 150 sks 65/35 poz 8% gel w/300# anulus and sq add. 100 sks 65/35	non w/¼# f.c.: Pulled tubing - hooked up to 5½", thulls cement circ between 7" and 10" casing; poz 8% gel: Hooked up to 5½" - 7" annulus- pressu
pulled tub pumped in Shut in an	Raping to 1200' pumped 50 sks community 150 sks 65/35 poz 8% gel w/300# anulus and sq add. 100 sks 65/35	an tubing to 1800'; spotted 100 sks common $w/\frac{1}{4}$ f.c. non $w/\frac{1}{4}$ f.c.: Pulled tubing – hooked up to $5\frac{1}{2}$ ", hulls cement circ between 7" and 10" casing; 5 poz 8% gel: Hooked up to $5\frac{1}{2}$ " – 7" annulus— pressu
pulled tub pumped in Shut in an up to 1000	Rading to 1200' pumped 50 sks community of the second second sks 65/35 poz 8% gel w/300# anulus and sq add. 100 sks 65/35	an tubing to 1800'; spotted 100 sks common $w/\frac{1}{4}$ f.c. non $w/\frac{1}{4}$ f.c.: Pulled tubing – hooked up to $5\frac{1}{2}$ ", hulls cement circ between 7" and 10" casing; poz 8% gel: Hooked up to $5\frac{1}{2}$ " – 7" annulus— pressu
pulled tub pumped in Shut in an up to 1000	Rading to 1200' pumped 50 sks community of the second second sks 65/35 poz 8% gel w/300# anulus and sq add. 100 sks 65/35	an tubing to 1800'; spotted 100 sks common w/½# f.c. non w/½# f.c.: Pulled tubing - hooked up to 5½", thulls cement circ between 7" and 10" casing; poz 8% gel: Hooked up to 5½" - 7" annulus- pressu s necessary, use BACK of this form.)

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