15-051-05864-0000 API Number: 15- - 6-26-39 TO: STATE CORPORATION COMMISSION \_\_\_/4 SEC.\_\_\_23\_\_,\_11\_\_S,\_17\_\_W CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET. SUITE 2078 feet from N section line WICHITA, KANSAS 67202 feet from E Section line Operator license# 6484 Lease: Rumsey Well #\_\_ County: Ellis Operator: Anderson Energy, Inc. Well total depth 3408 feet Conductor Pipe: 13 inch @ 126 feet Address: 1305 E. Waterman Suite A Wichita, Kansas 67211 Surface Pipe:8 5/8 Inch 1095 Feet W/315 sxs.cmt. Aband. oil well\_x, Gas well\_, Input well\_, SWD\_, D & A\_\_\_ Plugging contractor: Allied Cementing License# -Address: Russell, Kansas 67665 Company to plug at: Hour: 10:00 A.M. Day: 13 Month: March Year 2000 Plugging proposal received from: Gary Wagner Company: Anderson Energy, Inc. Phone: -Were: Ordered 425 sxs 60/40 pozmix - 10% gel plus 500# hulls. 4 %" casing set at 3399' w/100 sxs cement. Perf. 2844' - 3151'. Perf anhy at 1000'. Plugging Proposal Received by: Dennis Hamel Plugging operations attended by agent? All[ ], Part[ X ], None[ ] Completed: Hour: <u>2:00 P.M.</u>, Day<u>13</u>, Month: <u>March</u>, Year: <u>2000</u> Actual plugging report: Ran in hole with tubing to 2200'. Spotted 150 sxs cement with 400# hulls mixed in cement. Pulled tubing to 1100'. Spotted 170 sxs cement to circulate cement at surface out of 8 5/8" and 4 1/2" casing. P.O.O.H. with tubing - squeezed casing with 40 sxs cement. No. P.S.I. Remarks: Condition of casing(in hole): GOOD\_\_\_\_\_\_BAD\_\_\_Anhy.plug: YES\_X
Bottom plug(in place): YES\_\_, CALC\_, NO\_\_\_\_\_BAD\_\_Dakota plug: YES\_X\_, NO\_\_\_\_ Plugged through TUBING\_\_\_ CASING \_\_\_\_\_. Elevation:\_ G.L. I did[X] / did not[] observe the plugging. STATE CORPORATION COLUMN FORM CP-2/3 INVOICED APR 3

> OH-O3-EO CONSERVATION DIVISION VIGNITA, Kansas