

WELL PLUGGING RECORD

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Biting Building Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Ellis County. Sec. 12 Twp. 13 Rge. (E) 18 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE 1/4 of NE of NW

Lease Owner The Chase Pulling Company

Lease Name Ubert Well No. 1

Office Address Chase, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 6/15 1936

Application for plugging filed 6/25 1946

Application for plugging approved 7/3 1946

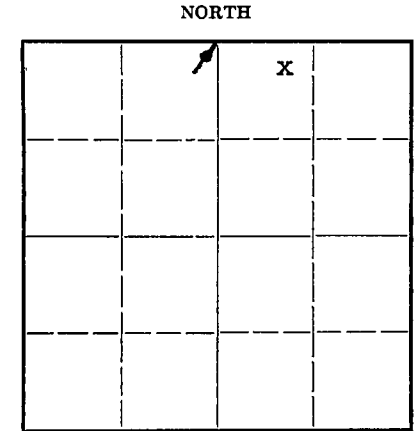
Plugging commenced 6/24 1946

Plugging completed 6/28 1946

Reason for abandonment of well or producing formation Oil Depleted

If a producing well is abandoned, date of last production 1945

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Flat

Name of Conservation Agent who supervised plugging of this well Mr. Kerr

Producing formation 3638 Depth to top 3610 Bottom 3630 Total Depth of Well 3707 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Row 1: Arbuckle, Lime, 3638, 3707, 5" / 8 5/8", 3604 / 2996, 1210 / 610.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

Filled hole with rock. Run 5 sacks cement 3604 to 3570. Mudded hole to 250'. Run 15 sacks cement. Filled hole to 10'. Run 10 sacks cement on top.

PLUGGING FILE # 12 13 180 BOOK PAGE 60 LINE 18

STAT. C. JUL 13 1946

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Chase Pulling Co. Box 433 Chase, Ks.

STATE OF Kansas COUNTY OF Kansas (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

SUBSCRIBED AND SWORN to before me this 12 day of July, 1946

My commission expires 12/5/46 [Signature] Notary Public.

F

BRIDGEPORT MACHINE CO.
Martin Ubert No. 1.

SEC. 12 T. 13 R. 18W
NEc NW

Total Depth. 3707' P.B. 3638'9"
Comm. 6-15-36 Comp. 10-30-36
Shot or Treated. 5000 Gals Acid.
Contractor.
Issued. 12-5-36

15-051-01594-00-00
County. Ellis



CASING:
15 1/2" 630'
13 " 951'
10 " 1399'5"
8 1/2" 2580' UR 2996'
6 5/8" 3438'1"
5 3/16" 3604'

Elevation.

Production. Pot. 421 B.

Figures Indicate Bottom of Formations.

cellar	10	lime	2080	lime	3302
shale yellow	20	red rock	2095	shale H-C	3317
shale blue	255	lime	2150	limo	3335
shale	335	red rock	2155	red rock	3340
shale blue	445	lime	2195	shale & shells	3345
sand water	460	1 BW 2145-50		lime hrd	3350
shale grey	470	shale blue	2220	lime	3360
shale	485	lime	2285	show of oil	3350-75
red rock	495	red rock	2300	shale	3365
shale blue	500	lime	2375	lime	3425
slate blue	525	red rock	2380	shale blue	3428
shale blue	530	lime	2485	lime brown	3435
red rock	550	red rock	2500	limo	3460
sand HFW	590	lime	2520	shale blue	3465
red rock	600	red rock	2535	lime	3505
clay yellow	605	lime	2560	shale	3507
sand	625	lime & water	2575	limo	3525
shale blue	645	sdv lime	2580	shale brown	3529
limo	660	lime	2605	lime	3560
clay blue	665	shale brown & gyp	2615	shale	3565
sdv shale	710	lime	2630	lime	3595
clay blue	725	shale blue	2635	sdv lime sft -sh of	3610
sdv shale	745	lime	2655	oil	3610-30
limo	750	shale blue	2660	lime	3630
shale blue	790	sdv lime	2665	oil at	3630-3637
sdv shale	800	lime	2670	lime	3644
water sand	855	lime hrd	2685	shale green	3645
Hole filled up 1		lime	2730	lime	3656
coil more		shale	2745	lime & water	3660
sand	895	lime	2750	sand water	3685
sand light	930	shale	2760	lime white hrd &	
sand red	951	lime	2770	water	3692
water sand	970	shale	2775	sdv lime/ hrd	3700
sand red	980	lime	2795	lime 6	3707
red rock	1000	shale	2805	Total Depth	
sand	1010	lime	2815	JUN 26 1946	
red rock	1015	shale	2840	Plugged hole back to	
sand	1020	sdv lime	2845	3638-9	
red rock	1312	lime	2855		
gyp white	1315	shale	2875		
anhydrite	1319	lime	2888		
sdv lime	1330	shale grey	2920		
sand	1360	lime	2935		
red rock	1370	shale	2940		
GYP	1385	lime	2955		
red rock	1390	shale grey	2960		
GYP	1400	lime	2975		
red rock	1650	shale	2985		
shale blue	1705	lime	3005		
salt	1930	lime & shale	3035		
shale blue	1940	lime	3040		
lime	1945	shale	3045		
sdv shale blue	1955	lime	3055		
lime	1965	shale	3060		
lime	2025	lime	3210		
shale blue	2030	H.C. 2 BW	3100-3105		
red rock	2050	shale	3220		

Acidized 5000 gals acid
Well swabbed 155 barrels of
fluid 10% water in 14 hrs.